DNLCO EFMail: Charlotv@ E 1500 R., M., or Survey Description DPRIATE BOX(ES) TO	RTS ON WI drill or to re D) for such p ctions on rev CHARLOTTE kfor net 3b Phone No Ph: 918-49	enter an proposals. erse side. EVAN VALKEN (include area code 1-4314	2 8 2011 7 2 8 2011 7 5 5 5 5 5 5 5 5 5 5 5 5 5	Lease Serial No MultipleSee At If Indian, Allottee o	r Tribe Name ement, Name and/or No. In the second s
Use form 3160-3 (AP LICATE - Other instruct Contact: DN_CO EFMail: Charlotv@ E 1500 R., M., or Survey Description	CHARLOTTE	erse side.	2 8 2011 7 2EIVED 8 8URG 9	If Unit or CA/Agree 891001066F Well Name and No MultipleSee Atta API Well No. MultipleSee At 0. Field and Pool, or OJO CHISO	ement, Name and/or No. <i>MM68292F</i> uched ttached Exploratory and State
Contact: DN_CO EFMail: Charlotv@ E 1500 R., M., or Survey Description DPRIATE BOX(ES) TO	CHARLOTTE kfoc.net 3b Phone No Ph: 918-49	VAN VALKEN (include area code 1-4314	7 DEIVED 8 BURG 9 1 1 1	891001066F Well Name and No MultipleSee Atta API Well No. MultipleSee At 0. Field and Pool, or OJO CHISO	iched ttached Exploratory and State
Contact: DN_CO EFMail: Charlotv@ E 1500 R., M., or Survey Description DPRIATE BOX(ES) TO	kfoc net 3b Phone No Ph: 918-49	E VAN VALKEN (include area code 1-4314	BURG 9	Well Name and No MultipleSee Atta API Well No. MultipleSee At O. Field and Pool, or OJO CHISO	ttached Exploratory and State
Contact: DN_CO EFMail: Charlotv@ E 1500 R., M., or Survey Description DPRIATE BOX(ES) TO	kfoc net 3b Phone No Ph: 918-49	(include area code 1-4314		MultipleSee At 0. Field and Pool, or OJO CHISO 1 County or Parish, a	Exploratory and State
E 1500 R., M., or Survey Description OPRIATE BOX(ES) TO	3b Phone No Ph: 918-49	1-4314		 Field and Pool, or OJO CHISO County or Parish, a 	Exploratory and State
R., M., or Survey Description	n)			1 County or Parish, a	
OPRIATE BOX(ES) TO		NATURE OF		•	
) INDICATE	NATURE OF		LEA COUNTY, I	NM
) INDICATE	NATURE OF		LEA COUNTY, NM	
			NOTICE, REP	ORT, OR OTHER	R DATA
		ТҮРЕ О	F ACTION		
□ ^{Acidize}		pen	Production	(Start/Resume)	Water Shut-Off
☐ Alter Casing		ture Treat	Reclamatic	מו	Well Integrity
Casing Repair	D New	Construction	Recomplet	e	Other Surface Commingling
Change Plans	-				Surface Comminging
Convert to Injection	□ ^{Plug}	Back	□ ^{Water Disp}		
well has its own wellhea mmingling the two wells nic loss. The low produ- tot warrant setting a sep g for polluction reasons Does Not M it TH:n Bodays ue and correct. Electronic Submission #1 For DEVON ENER	ad meter. s would help t iction for the t parate compress. e e 7 e 125804 verifie GY PRODUC	o avoid Bell Sessor. We Senskor C Of Senskor C Of Sessor C Of Sessor C Of Sessor C Of Sessor C Of Sessor C Of Sessor C Of Sess	II Information System t to the Hobbs on 12/20/2011 (1	ystem 2JLH0073SE)	7 Submit
omission)		Date 12/15/2011			
THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE USE		
		TitleLEAD PE	Γ		Date 12/26/2011
		Office Hobbs		FN,	AN 1 1 2012
S.C. Section 1212, make it a tements or representations as	crime for any period to any matter w	erson knowingly an ithin its jurisdiction	d willfully to make	to any department or	agency of the United
	Casing Repair Casing Repair Change Plans Convert to Injection ation (clearly state all pertinent y or recomplete horizontally, will be performed or provide perations. If the operation re- ndonment Notices shall be fil al inspection.) Surface commingle ga #21 (API #30-025-351 well has its own wellhear mmingling the two wells nic loss. The low produ- not warrant setting a sep g for polluction reasons Does Not M THIS SPACE FC Approval of this notice does able title to those rights in the operations thereon S.C. Section 1212, make it a	Casing Repair New Casing Repair New Change Plans Plug Convert to Injection Plug ation (clearly state all pertinent details, includi y or recomplete horizontally, give subsurface will be performed or provide the Bond No. or perations. If the operation results in a multipl adonment Notices shall be filed only after all ra- al inspection.) Surface commingle gas production for e #21 (API #30-025-35118) located in well has its own wellhead meter. mmingling the two wells would help this incloss. The low production for the B is of a separate comprese g for polluction reasons. Does Not Meet is TH:n Bodays_ ue and correct. Electronic Submission #125804 verifier For DEVON ENERGY PRODUC ed to AFMSS for processing by JAME E VAN VALKENBURG omission) THIS SPACE FOR FEDERA Approval of this notice does not warrant or able title to those rights in the subject lease operations thereon S.C. Section 1212, make it a crime for any pe	Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back atton (clearly state all pertinent details, including estimated starthing or recomplete horizontally, give subsurface locations and meass will be performed or provide the Bond No. on file with BLM/BL perations. If the operation results in a multiple completion or recompletion. Description Start and completion or recomplete horizontally, give subsurface locations and meass will be performed or provide the Bond No. on file with BLM/BL perations. If the operation results in a multiple completion or recompletion. Description Start and completion or recompletion or recomplete horizontally give subsurface locations and meass will be performed or provide the Bond No. on file with BLM/BL perations. If the operation results in a multiple completion or recompletion. Description Start and completion or recompletion or recompletion. Description Start and completion for the Bell located in Sec. well has its own wellhead meter. mmingling the two wells would help to avoid noic loss. The low production for the Bell loot warrant setting a separate compressor. We g for polluction reasons. Description Start and correct. Electronic Submission #125804 verified by the BLM We For DEVON ENERGY PRODUCTION CO LP, sen ed to AFMSS for processing by JAMES (JIM) HUGHES E VAN VALKENBURG Title Telethon to be rights in the subject lease operations thereon Office Hobbs	Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporanl Convert to Injection Plug Back Water Disp tion (clearly state all pertinent details, including estimated starting date of any prop water Disp yor recomplete horizontally, give subsurface locations and measured and true vertice water Disp will be performed or provide the Bond No. on file with BLM/BIA Required subserpace work onement Notices shall be filed only after all requirements, including reclamation, had inspection.) Sector recompletion for the be #21 (API #30-025-35118) located in Sec. Newell has its own wellhead meter. mmingling the two wells would help to avoid nic loss. The low production for the Bell of warrant setting a separate compressor. We g for polluction reasons. Does not neet onskort order #3 Kass its is is in #125804 verified by the BLM Well Information Strengthere and correct. Electronic Submission #125804 verified by the BLM Well Information Strengthere and correct. Sector In Corder #3 Kass is its in 12/20/2011 (11) Electronic Submission #125804 verified by the BLM Well Information Strengthere and correct. Title TECHNICAL COORDI end correct. Electronic Submission #125804 verified by the BLM Well Information Strengthere and correct. Title TECHNICAL COORDI proval of this notice does not warrant or able title to those rights in the subject lease o	Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal ution (clearly state all pertinent details, including estimated starting date of any proposed work and approx y or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be perations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316 domment Notices shall be filed only after all requirements, including reclamation, have been completed, al inspection.) Surface commingle gas production for the 9 #21 (API #30-025-35118) located in Sec. well has its own wellhead meter. mmingling the two wells would help to avoid nic loss. The low production for the Bell of warrant setting a separate compressor. We g for polluction reasons. Doess wort neert onskore ordeer #3 Kequir concert if TH:n 3odays_ we and correct. Electronic Submission #125804 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs ed to AFMSS for processing by JAMES (JIM) HUGHES on 12/20/2011 (12JLH0073SE) Title TeCHNICAL COORDINATOR omission) Date 12/15/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE TitleLEAD PET Office Hobbs S.C. Section 1212, make it a crime

.

1

Additional data for EC transaction #125804 that would not fit on the form

5. Lease Serial No., continued

NMLC070544B STATE

Wells/Facilities, continued

Agreement	Lease
NMNM68292F	NMLC070544B
NMNM68292F	STATE
NMNM68292F	
NMNM68292F	

Well/Fac Name, Number BELL LAKE UNIT 22 BELL LAKE UNIT 21 FAC A #22 BELL LAKE UNIT FAC B #21 BELL LAKE UNIT

.

• •

.

7

API Number 30-025-35592-00-S1 30-025-35118-00-S1

r

Location Sec 31 T22S R34E SESE 660FSL 990FEL Sec 32 T22S R34E SWNW 1340FSL 660FWL Sec 31 T22S R34E Mer NMP SESE Sec 32 T22S R34E Mer NMP SWNW

.

.



3

.