

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 12 2012 HOBBSOCD		WELL API NO. 30-025-01671
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease Federal <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No. Federal Lease # NMLC064790
2. Name of Operator COG Operating LLC		7. Lease Name or Unit Agreement Name Federal 18
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		8. Well Number 4
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 18 Township 19S Range 33E NMPM Lea County		9. OGRID Number 229137
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' GR		10. Pool name or Wildcat SWD; Seven Rivers 96131

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Repair tubing <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operation (including estimated date of starting any proposed work). SEE R or recompletion.

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

1. MIRU Well Service Unit
2. NU BOP
3. Unset packer.
4. POOH w/ tubing and packer. Visually inspect tubing for hole.
5. Replace bad tubing joint or collar.
6. Pickup new or rebuilt packer.
7. If no hole is found visually, GIH testing tubing.
8. GIH and set tubing and packer as prior to work.
9. Test tubing/casing annulus, with Federal and State witness.
10. Return to disposal.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

05/11/95

Release Date:

05/11/95

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Lead Regulatory Analyst DATE 01/11/12

Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 1-12-2012
Conditions of Approval (if any).

JAN 12 2012

COG Operating LLC

Lease & Well #

Federal "18" # 4

Spud - 6/23/60

Lea Co., NM

Sec 18, T19S R33E, 1980 FNL & 660 FEL

Elevation - 3642' GL

KB -

