

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 10 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-02177
1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Injection ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc.		6. State Oil & Gas Lease No. 002360
3. Address of Operator 401 W. Texas Ave., Suite 1003; Midland, TX 79701		7. Lease Name or Unit Agreement Name State Vacuum Unit
4. Well Location Unit Letter O : 990 feet from the South line and 1650 feet from the East line Section 32 Township 17S Range 34E NMPM Lea County		8. Well Number 19
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4074' GL		9. OGRID Number 003044
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- LD injection tbg
 - Set CIBP @ 4366' + 40' cmt
 - 2600'-2800' - 20 sx plug - 25 sx
 - 1500'-1700' - 20 sx plug - 25 sx
 - Surf - 200' - perf sq holes x sq w/ 50 sx
 - Hole filled w/ 9.5# mud laden fluid - between plugs
 - Clean location, erect PxA marker
- Est. pump in rate + sqz perms at 4702-42'. WOC. TAG at 4350' or better.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 01/06/2012

Type or print name Cindy K. Campbell E-mail address: ccampbell@t3wireless.com PHONE: 432-684-4033

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 1-12-2012

Conditions of Approval (if any):

JAN 12 2012

Company BURGUNDY O & G of NM, Inc.
 Lease STATE VACUUM UNIT
 Well No 19
 Field VACUUM (GRAYBUNG/SA)
 County Lea
 State NM
 Location 49th FSX 1650 FEL; Sec. 32
UL'10"; T17S, R34E

WI _____
 NRI _____
 Yr Drill'd 6-'50
 TD _____
 PBTD _____
 DF _____
 KB-GL _____

Completion: ORIG ST "C" Well No. 5
TX GULF PROD CO.

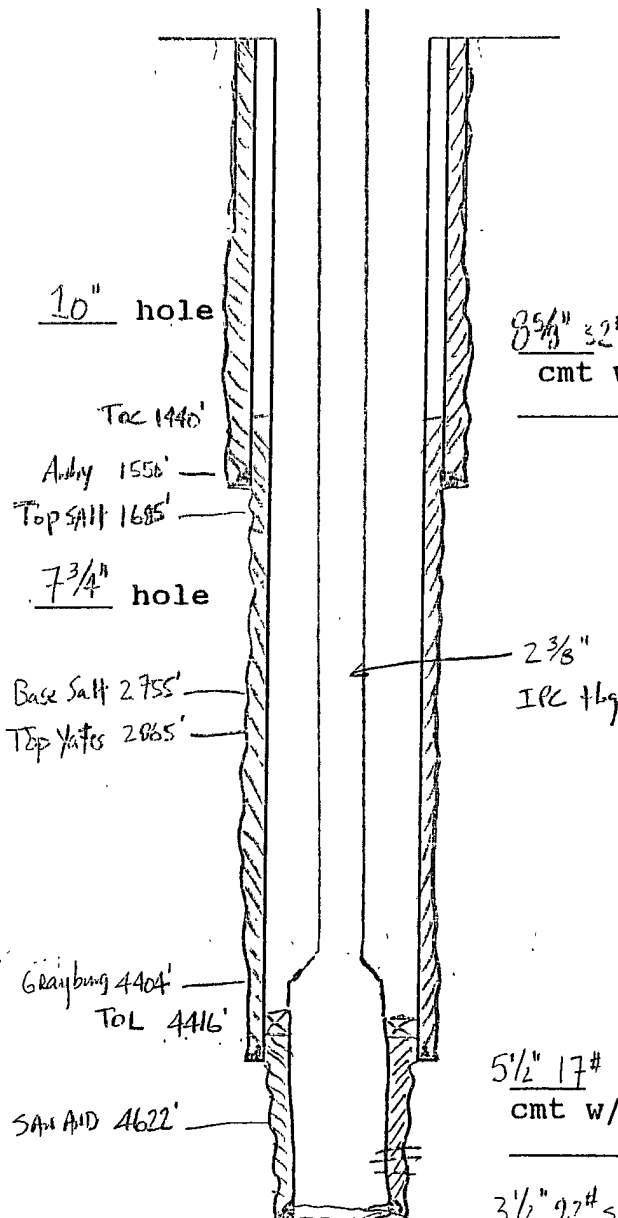
Additional

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

"Current wellbore"

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____



8 5/8" 32# set at 1599'
cmt w/ 650SX
toc circ

Well History

1176 Run 3 1/2" 9.2" Liner - cmt w/ 75SX

Perf 4742-4762' w/ 1spf

5 1/2" 17# set at 4532'
cmt w/ 600SX
toc 1440' via TS

BY: _____
 Date: _____

3 1/2" 9.2" SA 4749' w/ Tol 4416' cmt 75SX

Company BURGUNDY O & G of NM, Inc.
 Lease STATE VACUUM UNIT
 Well No 19
 Field VACUUM (GRAYBURG/SA)
 County Lea
 State NM
 Location 49th FSx 165th FEL; Sct. 32
NE 1/4; T 17S, R 34E

WI _____
 NRI _____
 Yr Dril'd 6-'50
 TD _____
 PBTD _____
DE GL 4074'
 KB-GL _____

Completion ORIG ST "C" Well No. 5
TX GULF PROD CO.

Additional

Year _____
 Perforations _____
 Formation _____

Year _____
 Perforations _____
 Formation _____

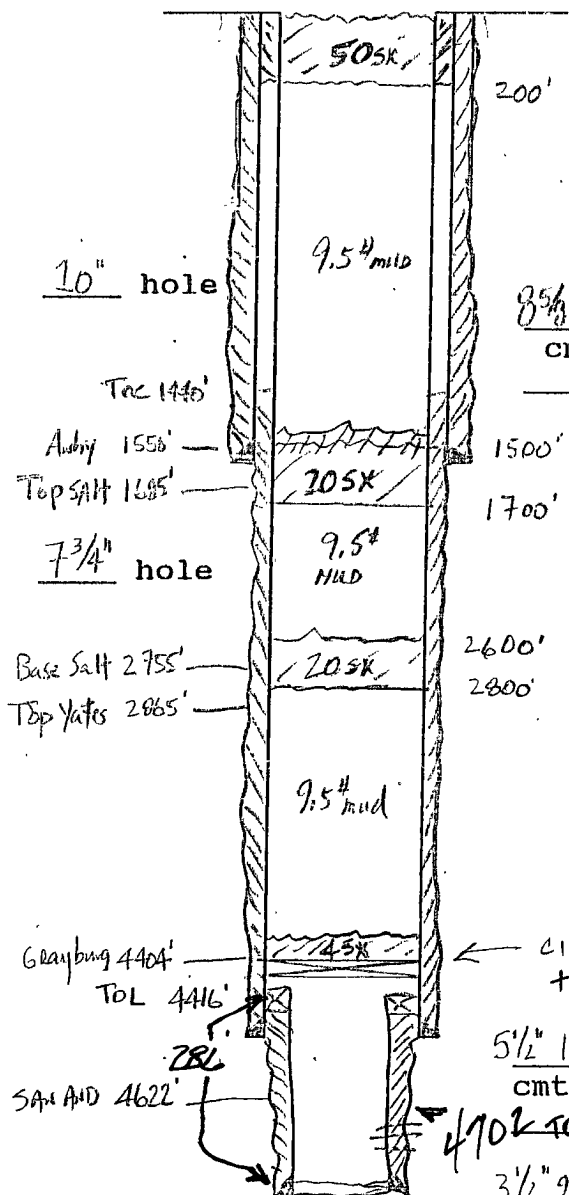
Stimulation _____
 Potential _____

Stimulation _____
 Potential _____

"Proposed Wellbore"

Year _____
 Perforations _____
 Formation _____

Stimulation _____
 Potential _____



8 5/8" 32# set at 1599'
cmt w/ 650SK
toc circ

Well History

11-76 Ran 3 1/2" 9.2" Lister. cmt w/ 75SK

Perf 4742-4702' w/ 1 spf

CIBPSA 4365
+ 40' cmt

5 1/2" 17# set at 4532'
cmt w/ 600SK

4702 TOP PERF toc 1440' via TS

3 1/2" 9.2" SA 4749' w/ TOL 4416'. cmt 75SK

BY: _____
 Date: _____

Burgundy Oil & Gas of New Mexico, Inc.

State Vacuum Unit No. 19

Unit Letter O, Sec. 32, T-17-S, R-34-E

Lea Co., New Mexico

API #: 30-025-02177

Equipment & Design:

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of returning this well to production. The following equipment will be on location:

(1) 160 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.