

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

JAN 11 2012

WELL API NO 30-025-07504
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8 Well No 221
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

11 Elevation (Show whether DF, RKB, RTGR, etc) 3646' DF	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well  
Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2 Name of Operator  
Occidental Permian Ltd.

3 Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4 Well Location  
Unit Letter F 220 Feet From The North 2310 Feet From The West Line  
Section 31 Township 18-S Range 38-E NMPM Lea County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Casing Integrity Test/TA Status ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 01/04/2012

Pressure Readings: Initial - 539 PSI; 15 min - 537 PSI; 30 min - 537 PSI

Length of Test: 30 minutes

Witnessed: NO

CIBP @3950' Top perf @4104'

**Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit, an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated.**

If you have any questions regarding this issue contact Jerad Brockman @713-366-5390

This Approval of Temporary  
Abandonment Expires 1-4-2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/10/2012

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 1-12-2012

CONDITIONS OF APPROVAL IF ANY

JAN 12 2012

