

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS
OCD

JAN 11 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 054667
2 Name of Operator DC Energy LLC		6 If Indian, Allottee or Tribe Name
3a Address 105 Oscar Lane, Dallas Georgia 30132	3b Phone No (include area code) 770-757-3715	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 25 S 37 E ✓ Sec 33 25 S 37 E ✓		8 Well Name and No. Crosby Deep #3 ✓
		9 API Well No 30-025-11870 ✓
		10 Field and Pool, or Exploratory Area
		11 County or Parish, State Lea New Mexico ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other add to 11-22-11
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	NOI
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DC Energy LLC wants to run Cement Bond Log to cover area where the 7" changes to 4 1/2" liner to verify that there is a good bond around the cement shoe area the top of the liner and where the cement shoe shows to be is 7917'

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dan Johnson		Title managing Member
Signature 	Date 12-28-11	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title 	Date DEC 30 2011
	Office 	WESLEY W. INGRAM ENGINEER
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

JAN 12 2012

**Crosby Deep 3
30-025-11870
DC Energy LLC
December 29, 2011
Conditions of Approval**

Due to the fact that the well will not pass a Mechanical Integrity Test, operator shall run a circumferential cement bond log from TD to surface. This will provide valuable information on the cement behind the 4.5" and 7" casing strings and will show micro-annuli or channels. In addition, this type of log will provide information on the condition of the casing, which will be beneficial in evaluating the well for future service. Copy of CBL shall be submitted to BLM CFO within 14 days of log being run.

WWI 123011