

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-40001

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VB-853

7. Lease Name or Unit Agreement Name  
Zapata BQZ State Com

8. Well Number  
1H

9. OGRID Number  
025575

10. Pool name or Wildcat  
Wildcat; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Surface N : 330 feet from the South line and 2180 feet from the West line  
BHL C : 383 feet from the North Line and 1987 feet from the West line  
Section 2 Township 26S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3256'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/11 - Tagged up at 7307'.

7/24/11 - Drilled cement and DV tool at 7324'. Tested DV tool to 2000 psi, held good.

7/25/11 - Worked scraper across DV tool. Ran a CBL/GR/CC log from 9200' to surface.

7/26/11 - Tagged float collar at 13,572'.

7/27/11 - Pumped 500g Xylene, 1200g 15% HCL pickled acid down annulus. Circulated hole with 3% KCL with Petrolite CRW-132 chemical.

8/17/11 - Perforated Bone Spring 13,555' (10), 13,420' (10), 13,285' (10) and 13,150' (10).

11/14/11 - Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9456 bbls, total prop 14,786# 100 mesh, 338,011# 30/50 Jordan. Spotted 2500g 7-1/2% HCL at 13,083'. Perforated Bone Spring 13,015' (10), 12,880' (10), 12,745' (10) and 12,610' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 8220 bbls, total prop 13,684# 100 mesh, 218,384# 30/50 Jordan. Spotted 2500g 7-1/2% HCL at 12,543'. Perforated Bone Spring 12,475' (10), 12,340' (10), 12,205' (10) and 12,070' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9256 bbls, total prop 10,866# 100 mesh, 321,279# 30/50 Jordan.

Spud Date:

1/31/11

Rig Release Date:

7/17/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 6, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 12 2012  
Conditions of Approval (if any): JAN 12 2012

**Form C-103 continued:**

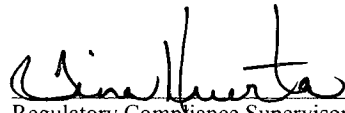
11/15/11 – Spotted 2500g 7-1/2% HCL at 12,003'. Perforated Bone Spring 11,935' (10), 11,800' (10), 11,665' (10) and 11,530' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9456 bbls, total prop 14,786# 100 mesh, 338,011# 30/50 Jordan. Spotted 2500g 7-1/2% HCL at 11,463'. Perforated Bone Spring 11,395' (10), 11,260' (10), 11,125' (10) and 10,990' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9296 bbls, total prop 14,608# 100 mesh, 345,055# 30/50 Jordan. Spotted 2500g 7-1/2% HCL at 10,923'. Perforated Bone Spring 10,855' (10), 10,720' (10), 10,585' (10) and 10,450' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9600 bbls, total prop 15,188# 100 mesh, 358,266# 30/50 Jordan.

11/16/11 – Spotted 2500g 7-1/2% HCL at 10,383'. Perforated Bone Spring 10,315' (10), 10,180' (10), 10,045' (10) and 9910' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9670 bbls, total prop 14,140# 100 mesh, 363,495# 30/50 Jordan. Spotted 2500g 7-1/2% HCL at 9843'. Perforated Bone Spring 9775' (10), 9640' (10), 9505' (10) and 9370' (10). Frac with hybrid fracturing fluid, slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9490 bbls, total prop 13,849# 100 mesh, 345,912# 30/50 Jordan.

11/17/11 – Washed down to 13,300'. Float collar at 13,572'.

11/27/11 – Made 4.52" GR run down to 8600'. RIH and get on depth with DV tool at 7321'.

11/28/11 – Pulled up and circulated 210 bbls packer fluid. Packer with on/off tool and 2-7/8" 6.5# L-80 tubing at 7337'.



Regulatory Compliance Supervisor  
December 6, 2011