

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S First St , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
DEC 09 2011 RECEIVED				1. WELL API NO. 30-025-40001 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No VB-853						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Zapata BQZ State Com 6. Well Number 1H						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575						
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat <i>WILDCAT G-06 (97879)</i> Wildcat; Bone Spring (Oil) <i>5263202 D: BONE SPR</i>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	26S	32E		330	South	2180	West	Lea
BH:	C	2	26S	32E		<i>383 4960 North S 1987 1943</i>			West	Lea
13. Date Spudded RH 1/31/11 RT 6/7/11	14. Date T.D Reached 7/13/11	15. Date Rig Released 7/17/11		16. Date Completed (Ready to Produce) 12/1/11		17. Elevations (DF and RKB, RT, GR, etc ) 3256'GR 3278'KB				
18. Total Measured Depth of Well 13,660'		19. Plug Back Measured Depth 13,572'		20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9370'-13,555' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		40'		26"		50sx redi-mix to surface		
13-3/8"		48#		765'		17-1/2"		610 sx (circ)		
9-5/8"		36#, 40#		4785'		12-1/4"		1561 sx (circ)		
5-1/2"		20#		13,660'		8-1/2"		1790 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	7337'	7337'			
26. Perforation record (interval, size, and number)  <div style="text-align: center;">SEE ATTACHED</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">SEE ATTACHED</div>					
<b>28. PRODUCTION</b>										
Date First Production 12/1/11		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing				Well Status ( <i>Prod. or Shut-in</i> ) Producing				
Date of Test 12/2/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 286	Gas - MCF 1379	Water - Bbl 1548	Gas - Oil Ratio NA			
Flow Tubing Press 1000 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 286	Gas - MCF 1379	Water - Bbl 1548	Oil Gravity - API - ( <i>Corr.</i> ) NA				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) Sold						30. Test Witnessed By T. Chavez				
31. List Attachments Logs, Deviation and Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Tina Huerta</i>			Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date December 6, 2011			
E-mail Address: tinah@yatespetroleum.com										

JAN 12 2012

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	4392'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Bone Spring	8834'	T. Morrison	
T. Drinkard	T. Rustler	691'	T. Todilto	
T. Abo	T. Castile	2832'	T. Entrada	
T. Wolfcamp	T. Bell Canyon	4640'	T. Wingate	
T. Penn	T. Cherry Canyon	5630'	T. Chinle	
T. Cisco (Bough C	T. Brushy Canyon	7270'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

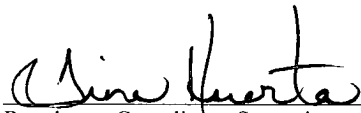
**Form C-105 continued:**

26. Perforation Record (interval, size, and number)

13,555' (10)	12,070' (10)	10,585' (10)
13,420' (10)	11,935' (10)	10,450' (10)
13,285' (10)	11,800' (10)	10,315' (10)
13,150' (10)	11,665' (10)	10,180' (10)
13,015' (10)	11,530' (10)	10,045' (10)
12,880' (10)	11,395' (10)	9910' (10)
12,745' (10)	11,260' (10)	9775' (10)
12,610' (10)	11,125' (10)	9640' (10)
12,475' (10)	10,990' (10)	9505' (10)
12,340' (10)	10,855' (10)	9370' (10)
12,205' (10)	10,720' (10)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
13,150'-13,555'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9456 bbls, total prop 14,786# 100 mesh, 338,011# 30/50 Jordan
13,083'	Spotted 2500g 7-1/2% HCL
12,610'-13,015'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 8220 bbls, total prop 13,684# 100 mesh, 218,384# 30/50 Jordan
12,543'	Spotted 2500g 7-1/2% HCL
12,070'-12,475'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9256 bbls, total prop 10,866# 100 mesh, 321,279# 30/50 Jordan
12,003'	Spotted 2500g 7-1/2% HCL
11,530'-11,935'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9456 bbls, total prop 14,786# 100 mesh, 338,011# 30/50 Jordan
11,463'	Spotted 2500g 7-1/2% HCL
10,990'-11,395'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9296 bbls, total prop 14,608# 100 mesh, 345,055# 30/50 Jordan
10,923'	Spotted 2500g 7-1/2% HCL
10,450'-10,855'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9600 bbls, total prop 15,188# 100 mesh, 358,266# 30/50 Jordan
10,383'	Spotted 2500g 7-1/2% HCL
9910'-10,315'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9670 bbls, total prop 14,140# 100 mesh, 363,495# 30/50 Jordan
9843'	Spotted 2500g 7-1/2% HCL
9370'-9775'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9490 bbls, total prop 13,849# 100 mesh, 345,912# 30/50 Jordan



Regulatory Compliance Supervisor  
December 6, 2011