

**Whitaker, Mark A, EMNRD**

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**From:** Marvin Burrows [burrowsmarvin@rocketmail.com]  
**Sent:** Thursday, January 05, 2012 5:29 PM  
**To:** Martin, Ed, EMNRD; Whitaker, Mark A, EMNRD; Gonzales, Elidio L, EMNRD  
**Cc:** scurtis@riceswd.com; hconder@riceswd.com  
**Subject:** Re: West Pearl Queen Unit # 126 P&A

30-025-03226

**HOBBS OCD**

**JAN 23 2012**

**RECEIVED**

12/27/11 :

Tested deadman anchors to API standard. Southeast anchor pulled up, other three tested OK. Did New Mexico One Call and waited for clearance. Replaced southeast anchor. Charted and applied seals to all four anchors.

1/3/12 :

Roaded rig to location. Held safety meeting. Rigged up. Found tubing and casing shut in with 305 lbs pressure. Set blowdown tank and connected tubing and casing to tank. Bled well down for 1 hour 15 minutes to get fluid and gas off (sour). Started breaking down 6" x 900 series National wellhead with slip type hanger flange. Worked 2 hours sawing and twisting off frozen wellhead bolts. Picked up on tubing, set slips. Stripped on BOP and flanged BOP up to wellhead w/ new R-45 ring gasket. Went through all possible release procedures to release packer of unknown make and model. Finally got packer loose. Drug packer out of hole and found it to be badly corroded Baker AD-1 single element / single grip packer with 50K lb safety shear. Ring was sheared and bottom cone was down. Tallied tubing and found packer had been set at 3694.34'. Perforated interval is listed as 4728' - 4857'. Packer was set 1033.66' above top of injection interval. Laid down 3 joints with wall thickness so thin the tubing tongs bent them, and 2 joints that had holes. Tubing was externally coated with scale from near surface all the way to packer. Secured well, SDON.

1/4/12 :

Picked up 4 3/4" bit, bit sub, and work string. Tallied in hole with bit and tubing. Used bit to wipe out tight casing at 3450', 3520', 3590' (iron sulfide and scale). Tagged obstruction in casing w/ bit at 4511'. Turned bit with rig tongs. Made 1' immediately, then bit started torqueing and hanging on steel. P&A procedure calls for CIBP to be set at 4672'. Halted job and contacted OCD to report obstruction in casing. Waited for reply. Hobbs OCD (Mr. Gonzales) advised that in place of CIBP, a 35 sack cement plug should be spotted on top of fish at 4511'. POH laying down tubing, bit sub, and bit. Secured well. SDON.

1/5/12 :

Ran injection string minus junk pipe too bad to run that was laid down (5 joints).  
Removed BOP. Flanged up wellhead. Cleaned location. Secured well. Rigged  
down. Well is ready for cement and wireline.