

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011										
		<b>HOBS OGD</b> <b>JAN 17 2012 RECEIVED</b>				1. WELL API NO. <span style="float: right;">30-025-02990</span>										
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
						3. State Oil & Gas Lease No. <span style="float: right;">B-2073</span>										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Vacuum Abo Unit Tract 6</b>  6. Well Number:  <span style="font-size: 1.2em;">57</span>										
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER add pay																
8. Name of Operator <b>ConocoPhillips Company</b>						9. OGRID <span style="font-size: 1.2em;">217817</span>										
10. Address of Operator <b>3300 N "A" St Midland, TX 79705</b>						11. Pool name or Wildcat <b>Vacuum Abo Reef</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	33	17S	35E		330'	South	1980'	West	Lea						
BH:	N															
13. Date Spudded 01/19/1961	14. Date T.D. Reached 02/24/1961	15. Date Rig Released 09/19/2011			16. Date Completed (Ready to Produce) 12/13/2011			17. Elevations (DF and RKB, RT, GR, etc.) <b>3947' GR</b>								
18. Total Measured Depth of Well 9000'		19. Plug Back Measured Depth 8958'			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run original report								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Vacuum Abo Reef 8583'-8940'</b>																
<b>23 CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48, 32#		320'		17 1/2"		350 sx		surf						
8 5/8"		24, 32#		3300'		11"		400		2300'						
5 1/2"		14, 15, 16#		8993'		7 7/8"		540		3300'						
<b>24 LINER RECORD</b>						<b>25 TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2 7/8"	8888'										
26. Perforation record (interval, size, and number) <b>8583'-8940' = 338 new perfs</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8583'-8940'</td> <td>28,380 gals 15% acid &amp; 59 bbls</td> </tr> <tr> <td></td> <td>flush</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8583'-8940'	28,380 gals 15% acid & 59 bbls		flush
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8583'-8940'	28,380 gals 15% acid & 59 bbls															
	flush															
<b>28 PRODUCTION</b>																
Date First Production 12/13/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) producing										
Date of Test 12/13/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 117	Gas - Oil Ratio									
Flow Tubing Press. 100	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr )										
29 Disposition of Gas (Sold, used for fuel, vented, etc )							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 		Printed Name Rhonda Rogers				Title Staff Regulatory Technician		Date 12/30/2011								
E-mail Address rogers@conocophillips.com																

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COX

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2920'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3810'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4095'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4470'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6095'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8332'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology