

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 18 2012

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒ Injection ☐

2. Name of Operator
Whiting Oil & Gas Corporation

3. Address of Operator 400W. Illinois Ave. Ste. 1300
Midland TX. 79701

4. Well Location

Unit Letter M: 660' feet from the South line and 990' feet from the West line
Section 30 Township 24-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pooh Tbg. laying down Rih. WL. Set CIBP. At 7960'
2. Rih. Tbg. to 7960' circulate hole mud cap CIBP 25 sx. Cmt.
3. Puh. to 7100' spot 35 sx cmt.
4. Puh. to 5500' spot 35 sx cmt.
5. Perf. at 3900' Sqz. 75 sx. Cmt WOC. & Tag.
6. Perf. at 1500' Sqz. 45 sx. Cmt. WOC. & Tag.
7. Perf. at 672' Sqz. 125 sx. Cmt. WOC. & Tag.
8. Perf. at 75' Sqz. 20 sx. Cmt. to surface.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE _____ (Basic Energy Services) DATE 1-13-12

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/19/2012

Conditions of Approval (if any):

JAN 23 2012

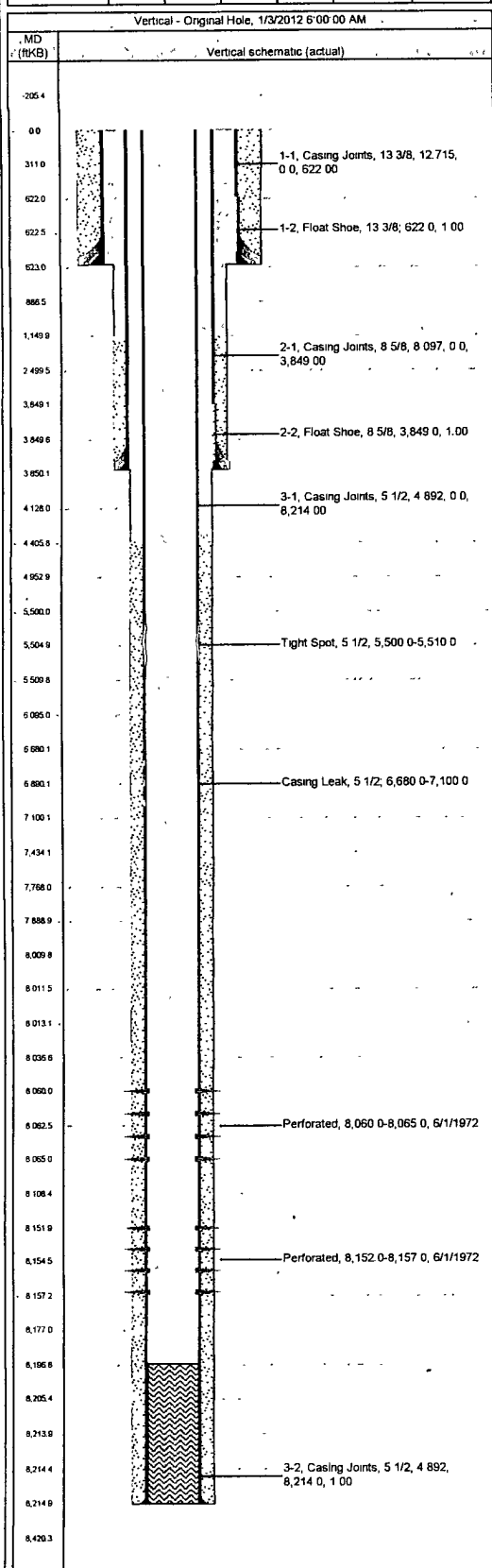
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Schematic & History

Well Name: VANCE 30 03

API Number 3002524154	WPC ID 1NM047803	Well Permit Number	Field Name Dolarhide	County Lea	State NM
Well Configuration Type Vertical	Orig KB Elev (ft)	Ground Elevation (ft)	Casing Flange Elevation (ft)	Tubing Head Elevation (ft)	Total Depth (ftKB) 8,215 0
Original Spud Date	Completion Date	Asset Group Permian Basin Asset Group	Responsible Engineer Brian Huzzey	N/S Dist (ft) 660 0 FSL	EW Dist (ft) 990 0 FWL
Lot	Quarter 1 Quarter 2 Quarter 3 Quarter 4	Section 30	Section Suffix	Township 24 S	Township N/S Dir Range 38 E



Rods on 4/23/2008 06:00							
Rod Description				Run Date			
Rods				4/23/2008			
Item Des	OD (in)	Grade	Len (ft)	Jts	Top (ftKB)	Botm (ftKB)	
Polished Rod	1 1/4		26 00	1	0 5	26 5	
Sub	7/8		4 00	2	26 5	30 5	
Sub	7/8		6 00	1	30 5	36 5	
Rod	7/8		2,625 0	105	36 5	2,661 5	
Rod	3/4		5,350 0	214	2,661 5	8,011 5	
K-Bars	7/8		100 00	4	8,011 5	8,111 5	
Left-hand On/Off Tool	3/4		0 50	1	8,111 5	8,112 0	
Rod Pump	1 1/4		22 00	1	8,112 0	8,134 0	
Gas Anchor	1		6 00	1	8,134 0	8,140 0	



Schematic & History

Well Name: VANCE 30 03

API Number 3002524154		WPC ID 1NM047803		Well Permit Number		Field Name Dollardhide		County Lea		State NM	
Well Configuration Type Vertical		Ong KB Elev (ft)		Ground Elevation (ft)		Casing Flange Elevation (ft)		Tubing Head Elevation (ft)		Total Depth (ftKB) 8,215.0	
Original Spud Date		Completion Date		Asset Group Permian Basin Asset Group		Responsible Engineer Brian Huzzey		N/S Dist (ft) 660.0		E/W Dist (ft) 990.0	
Lot		Quarter 1		Quarter 2		Quarter 3		Quarter 4		Section	
Section Suffix 30		Section Type		Township 24 S		Township N/S Dir		Range 38 E		Mendon	

Jobs	
Job Type	Start Date
Drill & Complete	6/2/1972
Pump Repair	6/2/2007
Rod Repair	4/22/2008
Temporarily Abandon	12/15/2011

Wellbore Sections	
Section Des	Wellbore Name
Surface	Original Hole
Section Des	Wellbore Name
Intermediate	Original Hole
Section Des	Wellbore Name
Production	Original Hole

Formations	
Formation Name	Final Top MD (ftKB)
Surface Csg, 623.0ftKB	
Intermediate Csg, 3,850.0ftKB	
Production Csg, 8,215.0ftKB	

Surface Csg, 623.0ftKB	
OD (in)	WT (lb/ft)
13 3/8	48.00
13 3/8	622.0

Intermediate Csg, 3,850.0ftKB	
OD (in)	WT (lb/ft)
8 5/8	24.00
8 5/8	3,849.0

Production Csg, 8,215.0ftKB	
OD (in)	WT (lb/ft)
5 1/2	17.00
5 1/2	8,214.0

Cement Stages	
Description	Top (ftKB)
Surface Casing Cement	0.0
Intermediate Casing Cement	1,150.0
Production Casing Cement	4,406.0
Cement Plug	7,718.0

Perforations	
Type of Hole	Date
Perforated	6/1/1972
Perforated	6/1/1972

Stim/Treat Stages	
Stage Type	Start Date
35 SXS CMT.	7100' TO 8000'
25 SXS CMT.	7960' TO 8000'
CLBP	7960'

Other In Hole	
Des	Com
Tight Spot	Tagged hard w/ pkr. Did not stick while PUH. RIH 3 75" swage to 5305', no tag RIH 4 25" swage, swage through 5345' 10 times @ 3 pts w/out setting jars. RIH to 8066' w/ no other restrictions RIH 4 625" swage, worked through 5345' for 1 1/2 hours RIH 4 75" swage, worked through 5345', RIH to 8066'. No other tight spots POOH RIH RBP & pkr to test csg. No restrictions.
Casing Leak	Cannot establish injection rate, but will not hold pressure.
Cast Iron Bndge Plug	

Tubing - Production set at 8,170.5ftKB on 1/1/2000 00:00	
Set Depth (ftKB)	Run Date
8,170.5	1/1/2000

Tubing	
Item Des	OD (in)
Tubing	2 3/8
Tubing	2 3/8
Seating Nipple	2 3/8
Perforated Joint	2 3/8
MA	2 3/8
Build Plug	2 3/8