

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33623 ✓
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name CHAMBERS STRAWN UNIT ✓
4. Well Location Unit Letter <u>H</u> : <u>1700</u> feet from the <u>N</u> line and <u>900</u> feet from the <u>E</u> line Section <u>7</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3900' GR		9. OGRID Number 147719 ✓
		10. Pool name or Wildcat SHOE BAR; STRAWN, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set Packer/Run MIT/Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND WORK PERFORMED FROM 11/28/11 THRU 12/21/11.

11/28/11 THRU 12/01/11: TOOH LYING DWN RODS--NDWH--NUBOP. TOOH W/TBG-- PU BIT- RIH WITH TBG. TAG BOTTOM - PERFS CLEAR - LAY DOWN TBG

12/14/11 THRU 12/17/11: RECEIVE TBG, & TIH W/PACKER, TESTING CASING, PACKER.

12/20/11: TIH W/PKR & SET @ 11345'. CIRC HOLE W/PKR FLUID.

12/21/11: PERFORM MIT & ACIDIZE W/5,000 GAL 15% HCL. NOTIFY MR. MAXIE BROWN W/OCD TO WITNESS TEST.

INITIAL PRESSURE: 520#. ENDING PRESSURE: 550#.

12/22/11: RDMO.

ORIGINAL MIT CHART & CURRENT WELL BORE DIAGRAM IS ATTACHED.
R-13303. A.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 01/09/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY: E. Gonzalez TITLE STATE MGR DATE 1-12-2012

Conditions of Approval (if any):

CDK



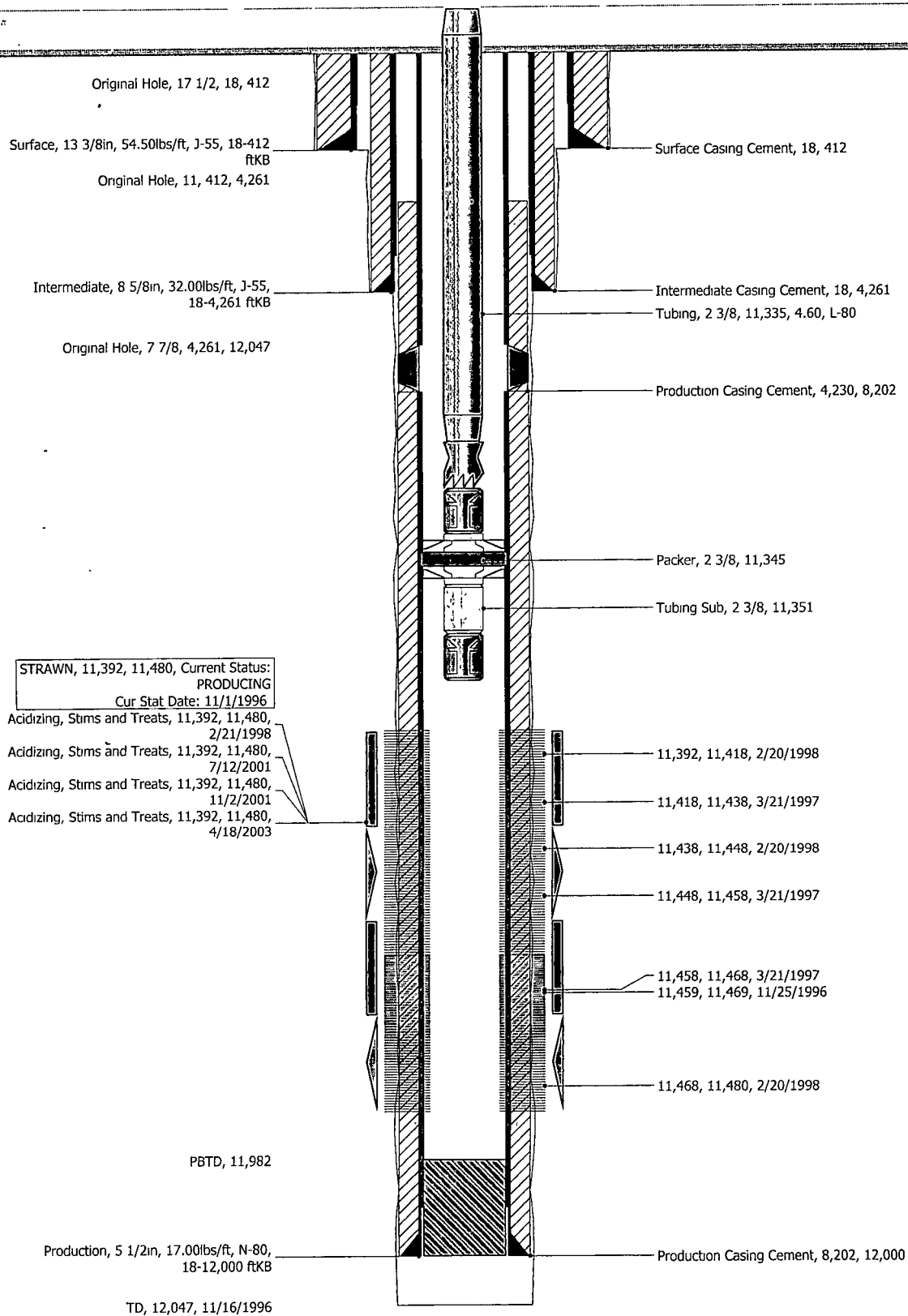
Modified Regulatory Wellbore Schematic

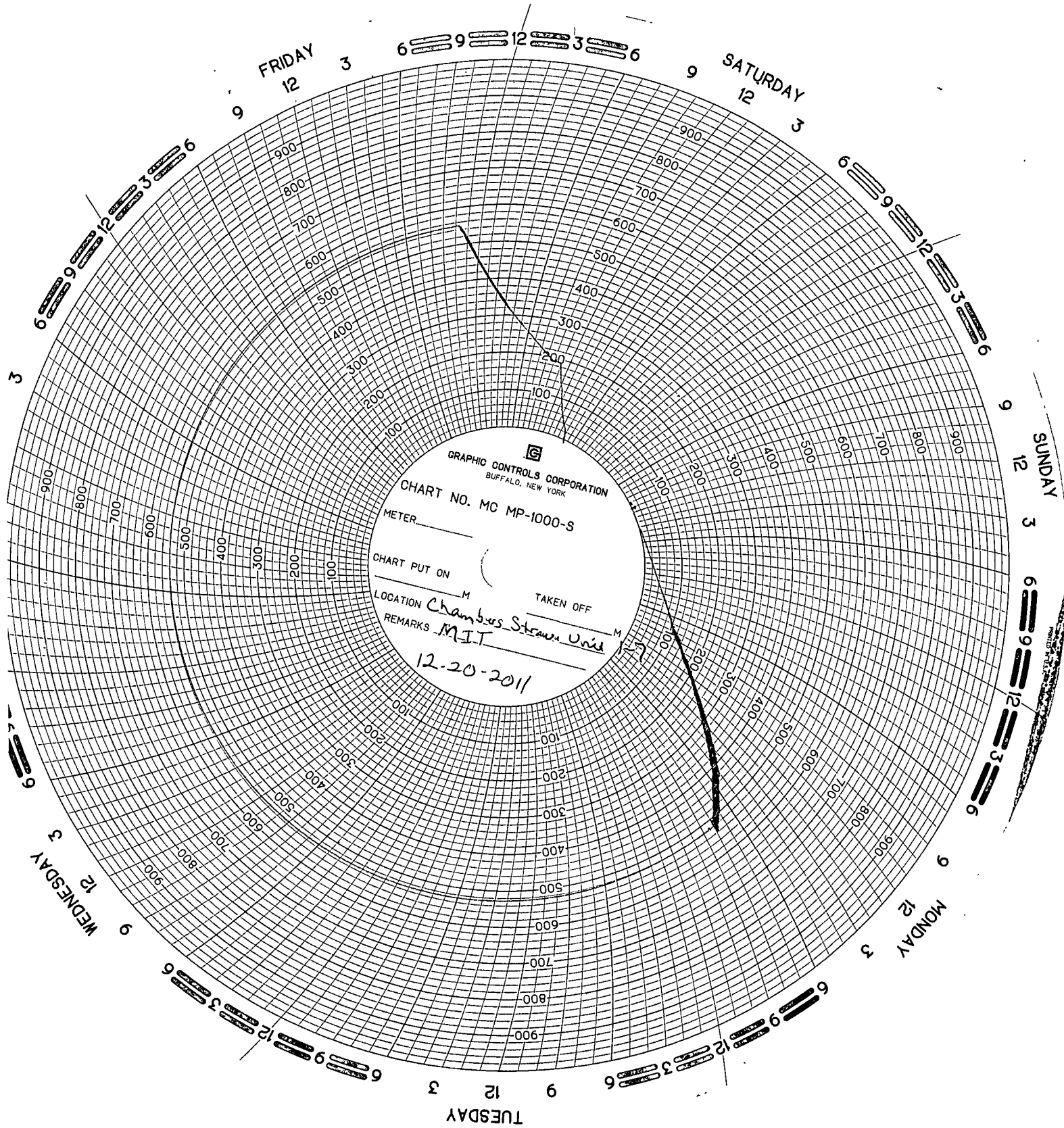
CHAMBERS STRAWN UNIT 1-7

Field: LOVINGTON STRAWN PROJECT
County: LEA
State: NEW MEXICO
Elevation: GL 3,942.0 KB 3,960.0 KB Height: 18.0
Location: SEC 7-16S-36E, 1700 FNL & 900 FEL

Spud Date: 10/19/1996
Rig Release Date: 10/19/1996
Initial Compl. Date:
API #: 3002533623
CHK Property #: 811888
1st Sales Date:
PBDT: Original Hole - 11982.0
TD: 12,047.0

Well Config: - Original Hole, 1/5/2012 4 22 23 PM
Schematic - Actual





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000-S

METER

CHART PUT ON

LOCATION

Chambers Straus Unit

TAKEN OFF

REMARKS

MIT

12-20-2011

Chamber Strawn Unit 1-7
API # 3002533623
Convert to injector
Stone Oilfield Serv.

Initial pressure - 520 #
Ending pressure - 550 #
6% increase
Witnessed by Brian Cunningham 575-380-8207

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