

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87400
District IV – (505) 476-3460
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34046
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1587
7. Lease Name or Unit Agreement Name Lea AQ State
8. Well Number 10
9. OGRID Number 162683
10. Pool name or Wildcat Pearl San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3753' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Cimarex Energy Company of Colorado
3. Address of Operator 600 N. Marienfeld St, Ste 600 Midland, Texas 79701
4. Well Location Unit Letter <u>D</u> : <u>500</u> feet from the <u>North</u> line and <u>500</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3753' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NM. Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 Prior
MIRU, ND Wellhead, NU BOPS
Move in wireline, Set 5 1/2 CIBP @ 5700 and cap w/35 ft cement
Circulate with corrosion inhibiting fluid
Run MIT, per required by OCD
ND BOPS and NU Wellhead

Please see attached TA Procedure and WBD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 1/10/12

Type or print name Brett Jennings E-mail address: bajennings@cimarex.com PHONE: 432-620-1932

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 1-12-2012
Conditions of Approval (if any):

JAN 23 2012

**LEA "AQ" STATE #10
TEMPORARY ABANDONMENT PROCEDURE**

API # 30-025-34046

500' FN & WL, Sec 32, T19S, R35E

Lea County, New Mexico

December 12, 2011

GL : 3730'
KB : 3744'
TD : 6100'
PBD: 6054'
SURF CSG : 8-5/8" OD 24#/FT J-55 @ 437' 250 SX CMT – CIRC TO SURFACE
PROD CSG : 5-1/2" OD 15.5#/FT J-55 @ 6100' CMT W/ 1650 SX – CIRC TO SURFACE,
PERFS: San Andres Perfs: 5737'-5864' (46', 184 Holes)
TUBING: 180 JTS (5645') 2-7/8" J-55 TUBING

PROCEDURE

1. **NOTIFY OCD 24 HRS PRIOR TO INITIATION OF OPERATIONS.**
2. TEST ANCHORS, MI RU WSU. RU REQUIRED SAFETY EQUIPMENT. PULL AND LAY DOWN RODS AND PUMP. KILL WELL IF NECESSARY. ND WELLHEAD AND NU BOPS.
3. RELEASE TAC AND TOOH WITH 2-7/8" TUBING.
4. MIRU WIRELINE. MAKE 5-1/2" GAUGE RING RUN TO 5750'. SET 5-1/2" CIBP @ ~5700' & CAP W/ 35' CMT.
5. TIH WITH TUBING OPEN ENDED & CIRCULATE HOLE CLEAN W/**CORROSION INHIBINING PACKER FLUID**. CIRCULATE ALL WELL FLUIDS INTO VACUUM TRUCK FOR DISPOSAL.
6. RUN STATE MANDATED MECHANICAL INTEGRITY TEST AS REQUIRED BY NM OCD.
SEND CHARTS TO ZENO FARRIS IN CIMAREX MIDLAND OFFICE WITH FULL DESCRIPTION OF FLUIDS USED TO CIRCULATE WELL BORE.
7. ND BOPS AND NU WELLHEAD. RELEASE ALL RENTAL EQUIPMENT. RD AND RELEASE WSU.
8. SEND RODS, PUMP AND ANY UNUSED EQUIPMENT TO MIDLAND WAREHOUSE. NO UNUSED EQUIPMENT IS TO BE LEFT ON LOCATION. CLEAN AND BACKDRAG LOCATION. HAUL ALL TRASH TO AUTHORIZED DISPOSAL SITE.
9. TEMPORARILY ABANDON WELL PENDING RECOMPLETION EVALUATION.



Completed: September 1997

Original Operator: Matador

GL = 3730'

KB = 3744' (14' AGL)

8-5/8" 24# csg @ 437'

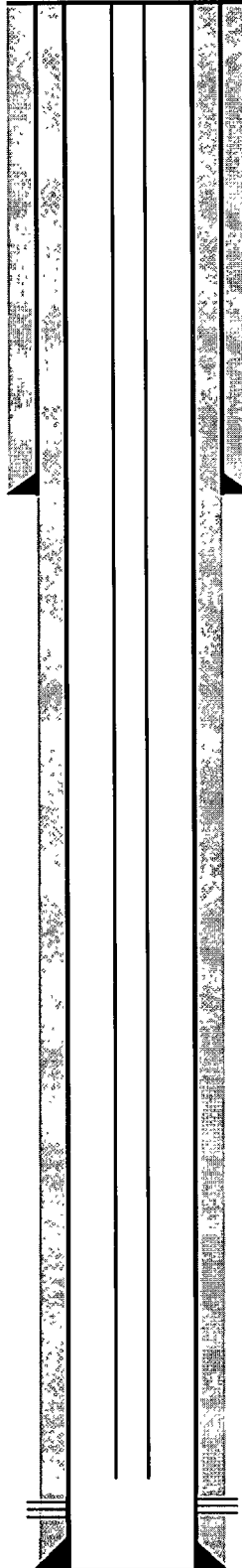
Cmt w/250 sx, circ to surface

5-1/2" 15.5# csg @ 6099'

Cmt w/1650 sx 35/65 Poz "C"

FB 130 sx "C"

Circulated to surface



Original PBTD: 6054'

TD: 6100'

Cimarex Energy Co. of Colorado

Lea AQ State #10

API 30-025-34046

500' FN & WL, Sec 32, T19S, R35E

Lea County, NM

GL: 3730' KB: ?'

Cimarex Property #309617-005

TUBING:

174 Jts 2-7/8"	5457.74
TAC	2.90
6 Jts 2-7/8"	188.12
2-7/8" SN	1.10
Perf Sub	4.10
2-7/8" BPMA	31.25
Total	5685.21'

RODS:

1-1/4" x 22' PSPR W/14' liner
7/8" x 2, 4', 4', 8' pony rods
98 7/8" x 25' rods
118 3/4" x 25' rods
8 1-1/2" K-Bars
1 2-1/2" x 1-1/2" x 24' RHBC pump
w/1-1/25 x 16' GA

San Andres Perfs: 5737'-5864' (46', 184 Holes)

J PIWETZ 12/9/2011

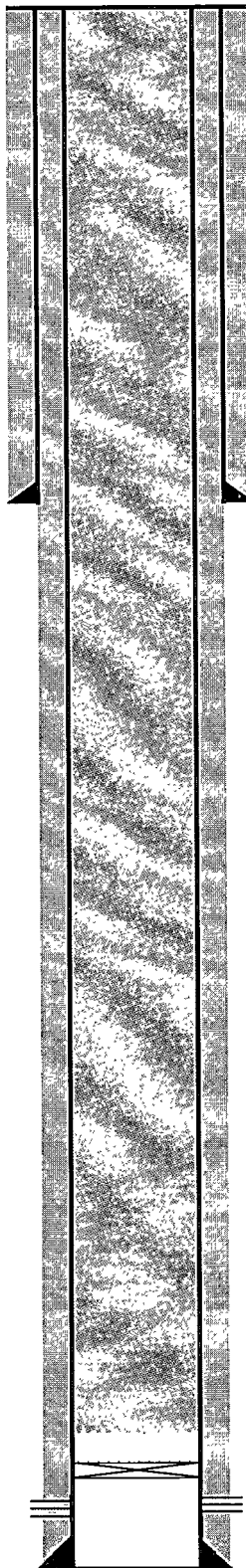
CIMAREX

Completed: September 1997
Original Operator. Matador

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Original PBDT: 6054'
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Cimarex Energy Co. of Colorado

Lea AQ State #10

API 30-025-34046

500' FN & WL, Sec 32, T19S, R35E

Lea County, NM

GL:3730' KB: ?'

Cimarex Property #309617-005

PROPOSED CONDITION: TA

Circulate casing with packer fluid
Pressure test to 500 psi/30 minutes

Set CIBP @ ~5700' & cap with 35' sacks cement
San Andres Perfs: 5737'-5864' (46', 184 Holes)

J PIWETZ 12/9/2011