30-025-40362 HOBBS OCD

DEC 0 6 2011

SURFACE USE PLAN

RECEIVED

SandRidge Exploration and Production, LLC Coogan Federal #2

Location: Unit Letter E / Lot 13, Section 1, T21S, R37E, Lea County, New Mexico

- 1. Existing Roads:
 - a. The well site and elevation plat for the proposed well are reflected on the well site layout, Form C-102. The well was staked by John West Engineering.
 - b. All roads into the location are depicted on the surveyor plats.
 - c. Directions to Location: From the intersection St. Hwy #18 and St. Hwy #207, so south on St. Hwy #18 approximately 1.3 miles. Turn left and go east approximately 0.3 miles. Turn left and go north approximately 0.6 miles. Turn left at the existing Apache Corporation East Blinebry Drinkard Unit #108 well pad. This location stake is approximately 170 feet southwest of the existing well head.
 - d. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.
 - e. If existing road is shared with other operators, SandRidge will share in its cost to maintain the road as required by the BLM.
- 2. New or Reconstructed Access Roads: No new roads will be constructed.
- 3. Location of Existing Wells:

One-mile Radius Plat shows all existing and proposed wells within a one-mile radius of this proposed location. See attached.

4. Location of Existing and/or Proposed Production Facilities:

- a. In the event the well is found productive, the Coogan Federal #2 tank battery will be utilized and the necessary production equipment will be installed at the well site.
- b. If necessary, the well will be operated by means of an electric prime mover.
- c. If the well is productive, rehabilitation plans are as follows:
 - i. A closed-loop system will be utilized.
 - ii. The original topsoil from the well site will be returned to the location. The drill site will then be contoured as close as practical to the original state.

5. Location and Types of Water Supply:

This location will be drilled using a combination of water mud systems (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck.

6. Construction Materials:

The caliche utilized for the drilling pad will be from minerals that are located onsite or will be used onsite. If minerals are not available onsite, then an established mineral pit will be used to build the location.

7. Methods of Handling Waste Material:

- a. Drill cuttings will be disposed of in a closed loop system and hauled to CRI Holdings.
- b. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary landfill.
- c. The supplier will pick up salts remaining after completion of well, including broken sacks.
- d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during well operations and will be removed when all operation are complete.
- e. Remaining drilling fluids will be sent to a closed-loop system. Water produced during completion will be put into a closed-loop system. Oil and condensate produced will be put into a storage tank and sold.
- f. Disposal of fluids to be transported by the following companies:
 - 1. Sundance
 - 2. CRI
- 8. Ancillary Facilities: No campsite or other facilities will be constructed as a result of this well.

9. Well Site Layout:

- a. The rig layout diagram shows the proposed well site layout with dimensions of the pad layout.
- b. A closed-loop system will be utilized.
- c. If a pit or closed-loop system will be utilized, SandRidge will comply with the NMOCD requirements 19.15.17. and submit form C-144 CLEZ to the appropriate NMOCD District Office. An unapproved copy of the pit permit is provided within this APD.
- d. Topsoil Stockpiling:

Standard practice is topsoil will be pushed to the high side of the location to prevent water from running across location to control erosion. If a cutout is done and there are two or three high sides, we will use those there.

10. Plans for Surface Reclamation

At the conclusion of oil and gas operations, Sandridge Exploration and Production, LLC, will restore the lands to original conditions as nearly as practical in accordance with BLM standards.

11. Surface Ownership

- a. The surface is owned by Mr. Paige McNeill. Known address is McNeill Ranch, POB 1058, Hobbs NM 88241. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.
- b. Roads and surface location will be restored as directed by the BLM.

12. Other Information:

- a. The area surrounding the well site is grassland. The topsoil is very sandy in nature. The vegetation is moderately sparse with native prairie grass, sagebrush, yucca and miscellaneous weeds. No wildlife was observed, but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
- b. There is no permanent or live water in the general proximity of the location.
- c. There are no dwellings within 2 miles of well location.
- d. A Cultural Resources Examination has been completed by Southern New Mexico Archaeological Services, Inc. and forwarded to the BLM office in Carlsbad, New Mexico.

13. Bond Coverage:

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- a. Nationwide Lease Bond #B005997, written with U.S. Specialty Insurance Co.
- b. Statewide Bond #B006211, written with U.S. Specialty Insurance Co. and specific to Lea and Eddy Counties.

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OPERATOR'S REPRESENTATIVE:

SandRidge Exploration and Production, LLC, representatives responsible for ensuring compliance of the surface use plan are listed below:

Greg Rowe	Steve Whiteker
Operations Manager	Completions Superintendent
123 Robert S. Kerr Ave.	1101 E. Pool Rd.
OKC OK 73102-6406	Odessa TX 79766
(405) 429-6192 (office)	(432) 333-5252 x 21

Certification

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I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in the APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I or SandRidge Exploration and Production, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

I hereby also certify that I, or SandRidge Exploration and Production, LLC, have made a good faith effort to provide the surface owner with a copy of the Surface Use Plan of Operations and any Conditions of Approval that are attached to the APD.

Executed this _	28th	day of _	July, 2011	
Printed Name:	Linda Guthr	ie . 🔿		
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Signed Name:	Lake	U	uthrie	/
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Position Title: Regulatory Manager Address: 123 Robert S. Kerr Ave., OKC OK 73102-6406 Telephone: (405) 429-6085

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>1</u> TWP. <u>21-S</u> RGE. <u>37-E</u>		
SURVEY	N.M.P.M.	
COUNTYLEA	_STATE_NEW_MEXICO	
DESCRIPTION 3630' FSL & 990' FWL		
ELEVATION	3516'	
OPERATOR SANDRIDGE E & P, LLC LEASE COOGAN FEDERAL		
U.S.G.S. TOPOGRAPHIC MAP HOBBS SE, N.M.		

CONTOUR INTERVAL: EUNICE, N.M. – 10' EUNICE NE, N.M. – 10' HOBBS SW, N.M. – 5' HOBBS SE, N.M. – 5' NORTH



VICINITY MAP



SCALE: 1'' = 2 MILES

NORTH

SEC. 1 TWP. 21-S RGE. 37-E SURVEY N.M.P.M. COUNTY LEA STATE NEW MEXICO DESCRIPTION 3630' FSL & 990' FWL ELEVATION 3516' OPERATOR SANDRIDGE E & P, LLC LEASE COOGAN FEDERAL

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Date: 6/3/11

Scale:1"=100

Rel. W.O:11110912 11131556

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