

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

JAN 17 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		WELL API NO 30-025-05484
1. Type of Well Oil Well ☐ Gas Well ☐ Other: <u>Injector</u> ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian Ltd		6. State Oil & Gas Lease No
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
4. Well Location Unit Letter <u>L</u> <u>2310</u> Feet From The <u>South</u> <u>1315</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County		8. Well No <u>131</u>
11. Elevation (Show whether DF, RKB, RT GR, etc) 3671' GR		9. OGRID No <u>157984</u>
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>High casing repair</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIPU & RU. POOH w/tubing
- NU BOP/ND wellhead.
- RIH w/test packer set @4075'. Tested casing & packer from 4073' to injection packer set @4107'. Gained pressure overnight. POOH w/test packer.
- RIH w/RBP set @4073'. Test casing from 4073' to surface. Tested OK. POOH w/RBP.
- POOH/ injection packer & hydraulic packer. Schlehuber redressed packers
- RIH w/I-X Double Grip injection packer & KTC hydraulic packer set on 130 jts of 2-7/8" Duoline 20 tubing Injection packer set @4106, Hydraulic packer set @4147'.
- Test casing to 600 PSI for 30 minutes and chart for the NMOCD.
- NU wellhead/ND BOP.
- RDPU & RU Clean location and return well to injection.

PMX 226

RUPU 09/27/2011 RDPU 10/05/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/13/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address. mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

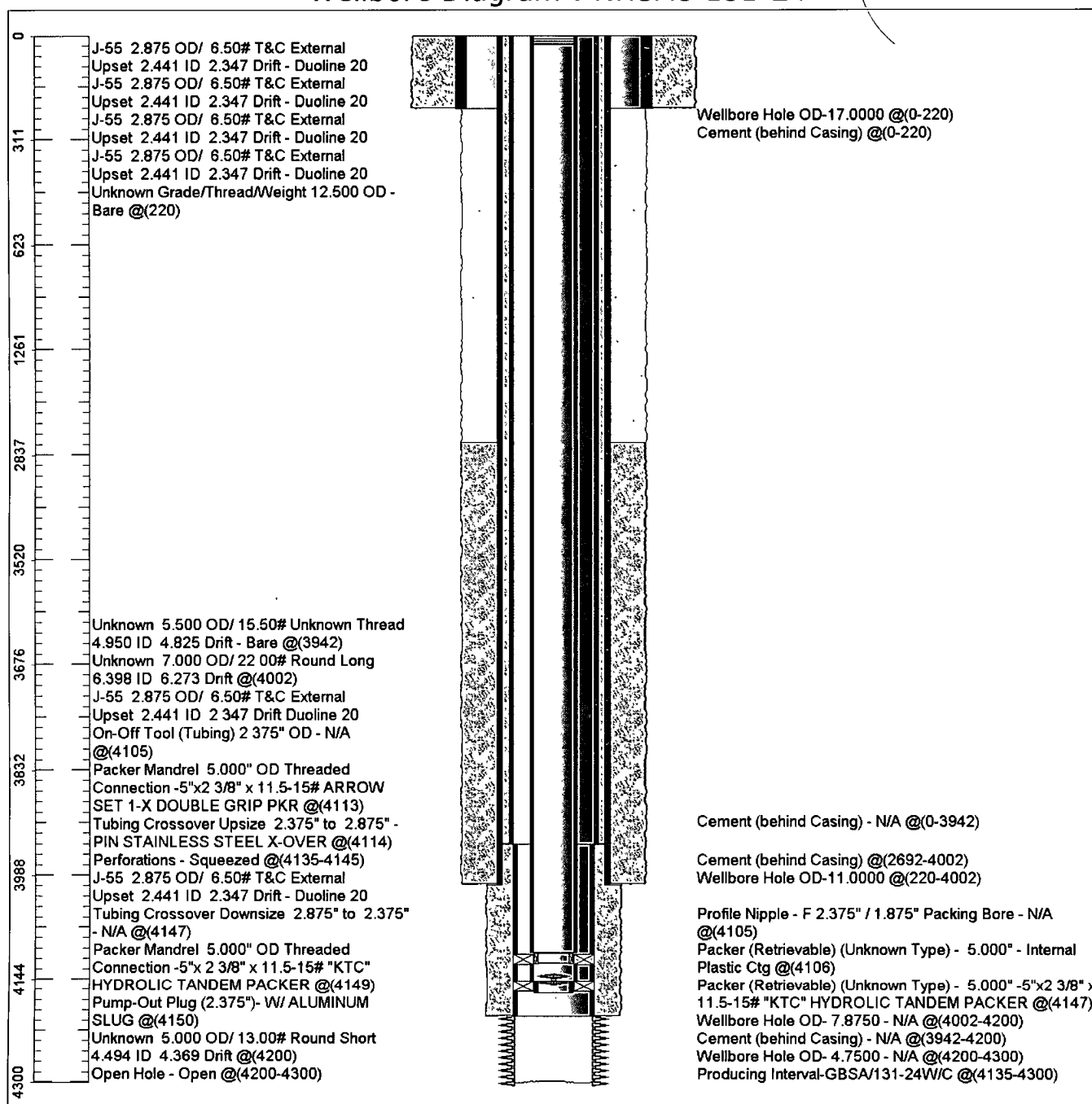
APPROVED BY Mark White TITLE Compliance Officer DATE 1-17-2012

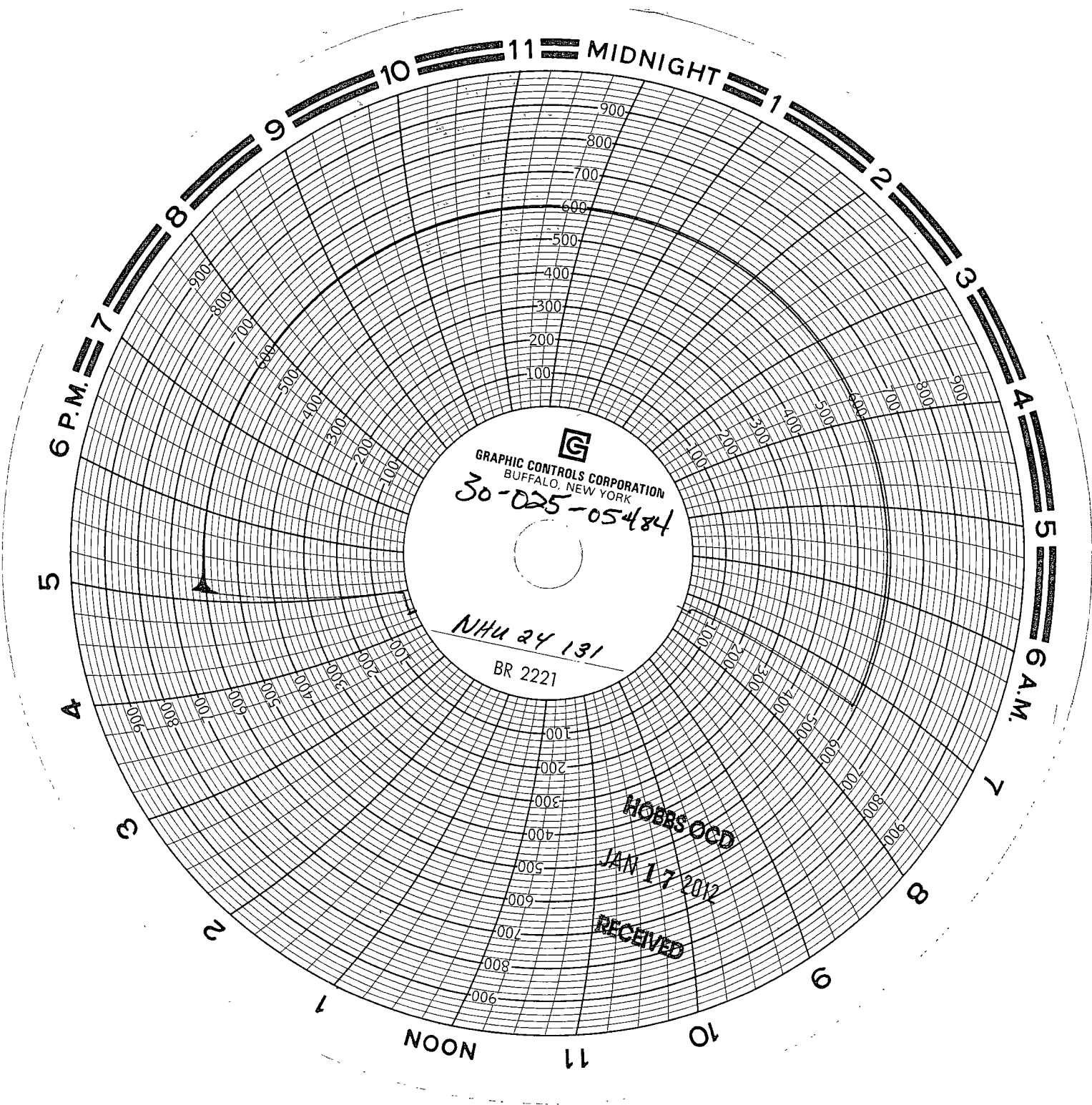
CONDITIONS OF APPROVAL IF ANY

JAN 23 2012

Cott

Wellbore Diagram : NHSAU 131-24





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30-025-05484

NHU 24 131
BR 2221

HOBBS OGD
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NHSAU 24-131

PMC Equipment Com

Calibrated 6-7-11

Serial Number 12517

API # 30-025-05484