

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

JAN 17 2012

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-07481
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8 Well No 131
9. OGRID No. 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
2 Name of Operator Occidental Permian Ltd.	8 Well No 131
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4 Well Location Unit Letter L 2310 Feet From The South 330 Feet From The West Line Section 30 Township 18-S Range 38-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3656' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: Clean out/Plug back/Squeeze/Acid Treat ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. POOH w/injection equipment.
2. NU BOP/ND wellhead
3. POOH w/packer.
4. RIH w/bit. Tag @4269' POOH w/bit.
5. Pour in 60' of pea gravel & 1 sack of sand. Wash down. RIH and tag @4202.
6. RIH w/packer. Would not go past 40'. RIH string mill and run thru tight spot. POOH w/string mill.
7. RIH w/CICR. Tagged @40'. POOH.
8. RU wireline & RIH w/bailer down to 4010'. RD wireline.
9. RU wireline & RIH w/CIRC set @3960'. RD wireline.
10. RU HES & pump 500 sacks of Premium plus w/2% Super CBL cement to squeeze perms @4190-4200, 4006-4187'. RD HES.

see attached sheet for additional data

pmx-237

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/13/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY Mary S. Brown TITLE Compliance Officer DATE 1/17/2012
CONDITIONS OF APPROVAL IF ANY:

JAN 23 2012

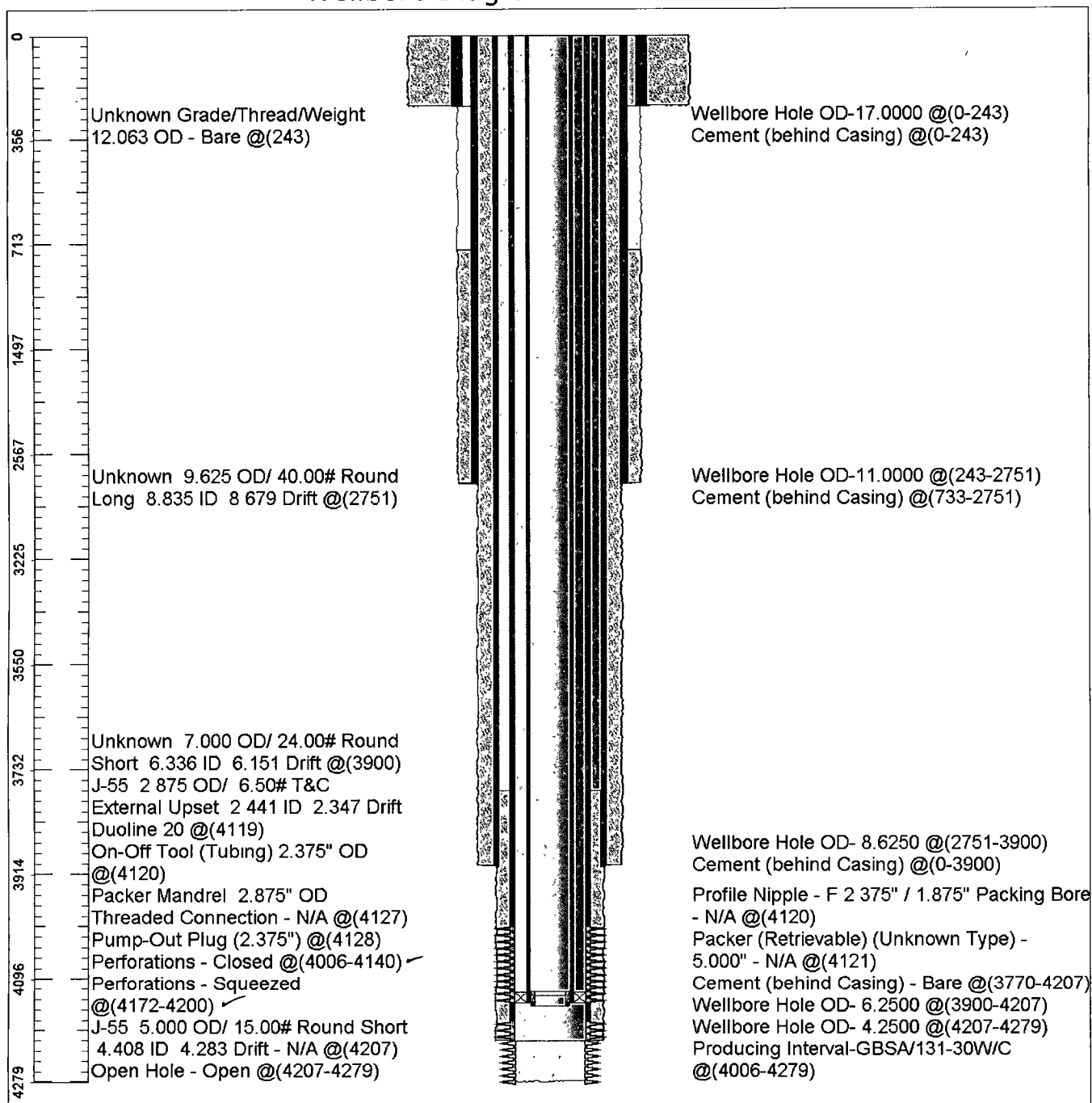
NHU 30-131

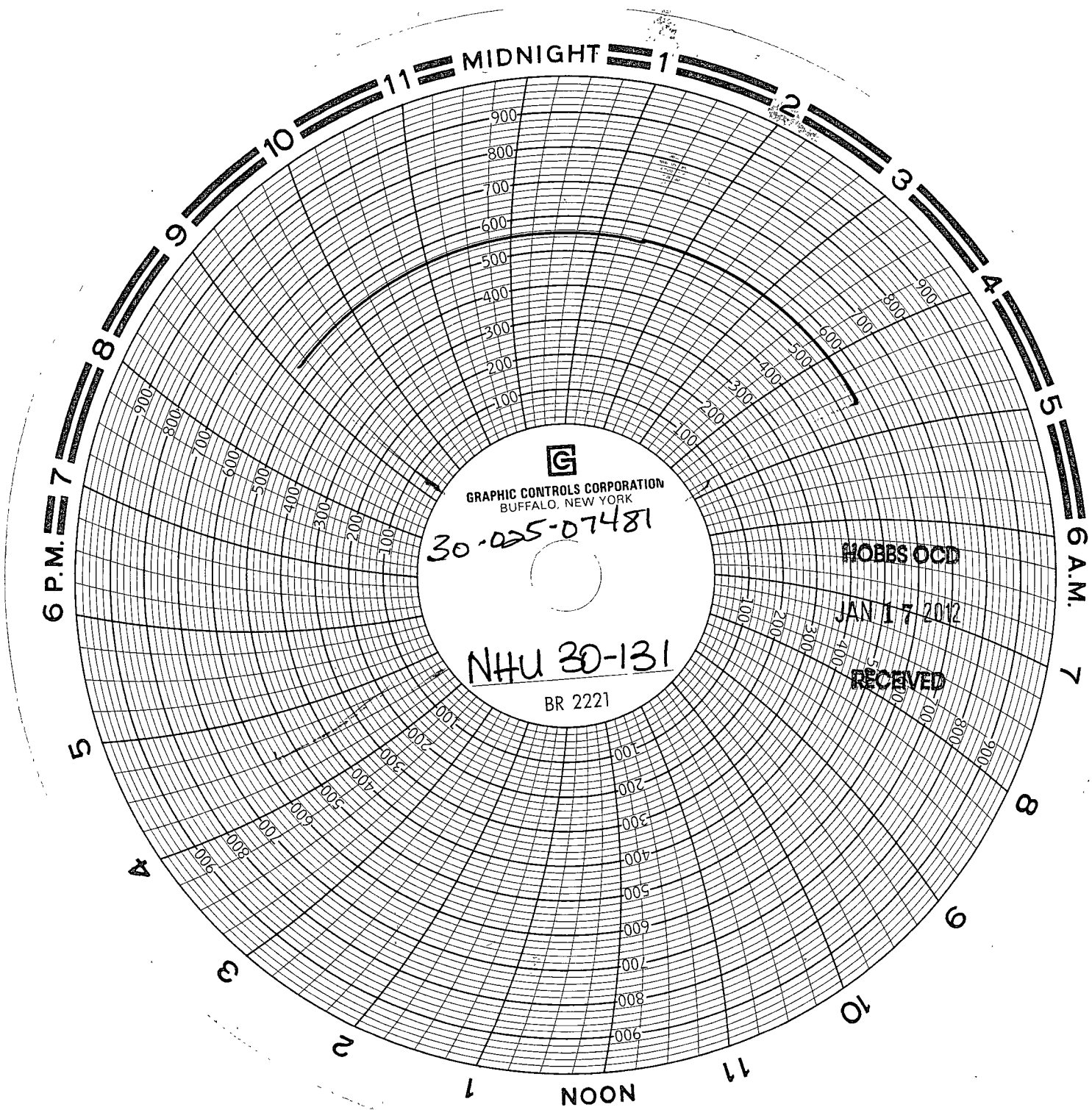
11. RIH w/bit & drill collars to 3915'. RU power swivel & stripper head and drilled cement & CICR from 3870-4200'. Circulate clean. Tested squeeze. Held ok for 30 minutes @500 PSI.
12. Drill out to 4270'. Cleaned out sand & pea gravel. RD power swivel & stripper head and POOH w/bit & drill collars.
13. RIH w/Arrowset packer on 127 jts of 2-7/8" Duoline tubing. Packer set @4127'
14. Test casing to 550 PSI and chart for the NMOCD.
15. ND BOP/NU wellhead.
16. RDPU & RU. Clean location and return well to injection.

RUPU 09/14/2011

RDPU 10/03/2011

Wellbore Diagram : NNSAU 131-30





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-07481

NHU 30-131

BR 2221

HOBBS OCD

JAN 17 2012

RECEIVED

North Hobbs (GSA) Unit

Well No. 30-131

API # 30-025-07481

Unit L, Sec. 30-T18S-R38E

Meter Calibration:

American Valve & Meter, Inc.

6-28-2011

0-1000# Test

Serial No. MFG 2619