

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 17 2012

RECEIVED

WELL API NO 30-025-07516	
5 Indicate Type of Lease	STATE ☒ FEE ☐
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs(G/SA) Unit Section 32	
8 Well No	411
9 OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>A</u> <u>330</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3658' DF	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls, Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER. _____ ☐		OTHER. <u>Clean out/Perf/Acid treat</u> ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH and lay down ESP equipment.
4. RIH w/bit Tag @4423 RU power swivel & stripperhead. Clean out asphaltines from 4423-4445' TD. RD power swivel & stripperhead. POOH w/bit.
5. RU wireline & perforate casing @4300-04', 4314-24', 4352-64', 4376-84', 4202-18'. 220 shots total RD wireline.
6. RIH w/PPI packers set @4430'. RU HES & acid treat well w/2000 gal of 15% PAD acid in 3 stages. RD HES.
7. RU pump truck and pump 100 bbls of fresh water w/60 gal of 6490 chemical. Flush w/100 bbl of water. RD pump truck
8. POOH w/PPI packers.
9. RIH w/ESP equipment set on 117 jts of 3-1/2" tubing. Intake set @3726'.
10. NU wellhead/ND BOP.
11. RDPU & RU. Clean location & return well to production.

RUPU 11/08/2011 RDPU 11/16/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/13/2012

TYPE OR PRINT NAME Mendy A Johnson Email address. mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PERMANENT ENGINEER DATE JAN 17 2012

CONDITIONS OF APPROVAL IF ANY _____

JAN 23 2012

Wellbore Diagram : NHSAU 411-32

