

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBE5 OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 17 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM 62665</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>200 N. Loraine, Ste. 800 Midland, TX 79701</b>	3b. Phone No. (include area code) <b>432-620-6741</b>	7. If Unit or CA/Agreement, Name and/or No. <b>N/A</b>
4. Location of Well (Footage, Sec, T., R., M, or Survey Description) <b>1980' FSL &amp; 1980' FEL; Unit Ltr. J, Section 1, T-22S, R-36E</b>		8. Well Name and No. <b>Arrowhead Grayburg Unit #166</b>
		9. API Well No. <b>30-025-08724</b>
		10. Field and Pool, or Exploratory Area <b>Arrowhead; Grayburg</b>
		11. County or Parish, State <b>Lea NM</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Water Disposal</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

There is no off lease disposal for this well. The water from this well is piped to the Central Injection Station.

ACCEPTED FOR RECORD

JAN 10 2012  
s/ JD Whitlock JrBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Sharon Hindman</b>	Title <b>Regulatory Analyst</b>
<i>Sharon Hindman</i>	Date <b>12/14/2011</b>

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MW 10 CD 1-17-2012

JAN 23 2012

Produced Water Approval  
Per Oil & Gas Order #7

Well Name: Arrowhead Grayburg Unit #166 \_\_\_\_\_

1. Name(s) of all formation(s) producing water on the lease:  
Grayburg
2. Amount of water produced from all formations in barrels per day:  
98
3. A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. T. D. S.=20,100 Ph=6.4, Cl=10,000, So4=707
4. How water is stored on lease:  
Central Injection Station
5. How water is moved to the disposal facility:  
No off lease disposal
6. Identify the Disposal Facility:  
Operators Name None \_\_\_\_\_  
Well Name \_\_\_\_\_  
Well type & well number \_\_\_\_\_  
Location by quarter/quarter, section, township & range \_\_\_\_\_  
\_\_\_\_\_
7. UIC Permit number – obtained from OCD Website.  
None