

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

HOBBS OGD

JAN 17 2012

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

\*Amended\*

WELL API NO.

30-025-25536

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Quail Queen Unit

8. Well Number

1

9. OGRID Number

147719

10. Pool name or Wildcat

Queen; SWD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

421 Marti Drive

Cleburne, TX 76033

P.O. Box 18496, Oklahoma City, OK 73154

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 11

Township 19S

Range 34E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3964 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☒PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15:7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Mr. E. L. Gonzales, following are the changes that should be done to P&A this well:

1. RIH w/ cement retainer and set just above casing part +/- 1025'.
2. Establish injection rate through retainer and pump 400 sxs cement. If squeeze pressure is not obtained, overdisplace cement to clear retainer, sting out of retainer, and SI overnight.
3. Sting back into retainer and attempt to reestablish injection. Cement again with additional 400 sxs. Sting out of retainer placing 50' of cement on top of retainer.
4. Circulate cement back to surface. POH w/tbg. Top off csg w/cement.
5. ND BOP, cut off WH, install dry hole marker, RD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE Supervisor-Regulatory Comp.

DATE 01/13/2012

Type or print name Brenda Coffman

E-mail address: brenda.coffman@chk.com

PHONE: (817)556-5825

For State Use Only

APPROVED BY:

Marilyn Brown

TITLE

Compliance Officer

DATE

1/17/2012

Conditions of Approval (if any)

JAN 23 2012

Colt