

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBLM Carlsbad Field Office
HOBBS OCDFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 17 2012

RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers LLC

3a. Address

104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)

432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL -C-, Sec. 26, T2S-R34E
990' FNL & 2310' FWL

5. Lease Serial No.

NMNM 43564

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ojo Chiso Federal, 8817, #1

9. API Well No.

30-025-30604

10. Field and Pool, or Exploratory Area

Antelope Ridge; Atoka (Gas)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers LLC will take over operations of this location from Three Rivers Operating Company LLC, 1122 S Capital of Texas Hwy, Suite 325, Austin, TX 78746, 512-600-3190, effective 05/01/2011.

BTA will assume full responsibility, as operator, from the effective date forward. BLM Bond No. NM1195.

Please note the well name change from Ojo Chiso Federal #1 to Ojo Chiso Federal, 8817, #1.

NM6000849

OK JB

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

JAN 12 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date

02/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

JAN 17 2012

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 23 2012

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

**BTA Oil Producers LLC
Ojo Chiso Federal 8817, #1**

1. **Need to submit an updated completion report for the Atoka formation, within 30 days. We presently show this well in the Morrow.**
2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
4. Submit for approval of water disposal method.
5. Submit updated facility diagrams as per Onshore Order #3
6. This agency shall be notified of any spill or discharge as required by NTL-3A.
7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
8. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
9. Subject to like approval by NMOCD.