

HOBBS OCD

NOV 07 2011

Amended

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Aztec, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87110 District IV 1200 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011								
1. WELL API NO. 30-025-24026												
2. Type of Lease ☒ STATE ☐ FEE ☐ INDIAN												
3. State Oil & Gas Lease No.												
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)												
5. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT												
6. Well Number: 6												
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER HORIZONTAL COMPLETION												
8. Name of Operator CHEVRON U.S.A. INC.												
9. OGRID #323												
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705												
11. Pool name or Wildcat VACUUM ABO NORTH												
12. Location		Unit	Lat	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		H		21	17-S	34-E		2080	NORTH	560	EAST	LEA
Bbl:		C		22	17-S	34-E		746	NORTH	175	WEST	LEA
13. Date Spudded 04-01-2011		14. Date T.D. Reached 04-19-11		15. Date Rig Released 09-20-2011		16. Date Completed (Ready to Produce) 05-17-2011		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 11,527' HORIZONTAL				19. Plug Back Measured Depth 8645' CUB 8960 MD				20. Was Directional Survey Made? Y/N		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO 8632-11527 Producing Area												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LBS/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
NO CHANGE												
24. LINER RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
										SIZE		
										DEPTH SET		
										PACKER SET		
										2 7/8"		
										8525'		
26. Perforation record (interval, size, and number) 8632-8638'												
27. ACID SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 8632-8638' AMOUNT AND KIND MATERIAL USED: FRAC W/4691 BBLS ACID												
28. PRODUCTION												
Date First Production 07-18-11		Production Method (Flowing, gas lift, pumping, size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD				
Date of Test 07-18-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 73	Water - Bbl 468	Gas - Oil Ratio 975					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Conn)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												
30. Test Witnessed By:												
31. List Attachments WELLBORE DIAGRAM, FINAL SURVEY REPORT												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial.												
Latitude Longitude NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature		Printed Name		Title		Date						
		DENISE PINKERTON		REGULATORY SPECIALIST		11-03-2011						
E-mail Address												
leakejd@chevron.com												

JAN 23 2012