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JAN 11 2011
HOBBSUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. VC2500 (SHL); NM122622 (BHL)	
b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6 If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Endurance 36 State Com 1H	
3a. Phone No. (include area code) 432-686-3689		9 API Well No. 30-025-39744	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 430' FEL, U/L H Sec 36, T26S, R33E At top prod. interval reported below At total depth BHL H-25-26s-33e, 4899/S & 536/E		10. Field and Pool, or Exploratory Wildcat; Bone Spring <i>Bradley <7280></i> 11. Sec., T., R., M., or Block and Survey or Area Sec 36, T26S, R33E	
14. Date Spudded 8/15/10		15. Date T D. Reached 9/15/10	
16. Date Completed ☐ D & A ☒ Ready to Prod 12/10/10		17. Elevations (DF, RKB, RT, GL)* 3350' GL	
18. Total Depth: MD 16600 TVD 9735		19. Plug Back T.D.: MD 16511 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SND, Laterolog	
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		985		750 C		surface	
12-1/4	9-5/8	40		5185		1300 C		surface	
8-3/4	5-1/2	20		16600		300 C-2275 H		3708' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	9085	9070						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	9480		10126 - 16511'	0.40"	1134	Producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10126 - 16511'	Frac w/ 3216 bbls 15% HCl, 17998 bbls Linear gel, 103466 bbls XL gel, 1068254 lbs 40/70 Ottawa sand, 4227663 lbs 20/40 sand, 197978 bbls total load.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/10/10	12/18/10	24	→	153	415	2028	44.9		Gas Lift
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
OPEN	200	940	→				2712	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 9 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JAN 23 2012

JAN 18 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

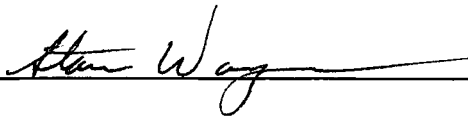
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler	840			Rustler	840
Base Salt		5056		Base Salt	5056
Lamar	5300			Lamar	5300
Bell Canyon	5324			Bell Canyon	5324
Brushy Cyn	7905			Brushy Canyon	7905
BS Lime	9480			Bone Spring Lime	9480
1st BS Sand	10440			1st Bone Spring Sand	10440

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 12/21/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Endurance 36 State Com1H Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	15% HCl gals	Clean Mgals	SW Mgals	Gel Mgals	Slurry Mgals	Mlbs Prop	Mlbs 40/70 W	Mlbs 20/40 SB Excel
1	16,511		18	6300	419	81	215	413	196	54	142
	16,409	102	18								
	16,307	102	18								
2	16,205	102	18	6300	426	175	228	417	256	51	205
	16,036	169	18								
	15,940	96	18								
3	15,846	94	18	6300	380	124	237	375	248	50	198
	15,736	110	18								
	15,634	102	18								
4	15,528	106	18	6300	366	123	223	361	248	47	201
	15,430	98	18								
	15,338	92	18								
5	15,226	112	18	6258	372	127	224	367	250	52	198
	15,128	98	18								
	15,020	108	18								
6	14,920	100	18	6132	371	126	226	366	251	51	200
	14,808	112	18								
	14,716	92	18								
7	14,618	98	18	6258	446	74	352	441	248	48	200
	14,512	106	18								
	14,410	102	18								
8	14,298	112	18	6342	372	126	227	368	250	51	199
	14,206	92	18								
	14,108	98	18								
9	14,002	106	18	6300	371	130	222	367	249	51	198
	13,900	102	18								
	13,792	108	18								
10	13,696	96	18	6342	405	158	227	400	251	52	199
	13,602	94	18								
	13,492	110	18								
11	13,390	102	18	6300	394	130	247	391	248	50	198
	13,282	108	18								
	13,186	96	18								
12	13,092	94	18	6300	370	125	227	367	252	50	202
	12,982	110	18								
	12,880	102	18								
13	12,772	108	18	6300	362	118	226	359	250	51	199
	12,676	96	18								
	12,562	114	18								
14	12,472	90	18	9534	389	121	239	375	250	51	199
	12,370	102	18								
	12,264	106	18								
15	12,166	98	18	6216	382	126	239	380	250	50	200
	12,074	92	18								
	11,962	112	18								
16	11,862	100	18	6048	385	121	246	383	257	49	208
	11,754	108	18								
	11,656	98	18								
17	11,542	114	18	6342	379	120	244	378	255	50	205
	11,452	90	18								
	11,360	92	18								
18	11,244	116	18	6306	368	127	226	368	253	53	200
	11,146	98	18								
	11,036	110	18								
19	10,942	94	18	6300	427	124	285	426	304	50	254
	10,848	94	18								
	10,738	110	18								
20	10,636	102	18	6300	419	121	283	420	298	50	248
	10,528	108	18								
	10,432	96	18								
21	10,315	117	18	6300	397	125	258	396	233	58	175
	10,224	91	18								
	10,126	98	18								

TVD 9750

Totals

Water 8200 Mgals # Cluster: 63
 SW 2602 Mgals # Perfs 1134
 Gel 5101 Mgals

15% HCl 135 Mgals