

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33338
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name: SEMMSAU
8. Well Number 710
9. OGRID Number 005380
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>WIW</u>	7. Lease Name or Unit Agreement Name: SEMMSAU
2. Name of Operator <u>XTO ENERGY, INC.</u>	8. Well Number 710
3. Address of Operator <u>200 N. LORAIN, SUITE 800, MIDLAND, TEXAS 79701</u>	9. OGRID Number 005380
4. Well Location Unit Letter <u>O</u> : <u>1165</u> feet from the <u>SOUTH</u> line and <u>2010</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4,066' - GR</u>	

Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMPLETION DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CEMENT ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

PROPOSED PROCEDURE FOR PLUG AND ABANDONMENT:

- 1) SET 5-1/2" CIBP @ 4,220'; PUMP A 25 SX. CMT. PLUG @ 4,220'-4,020'; CIRC. WELL W/ EXA MUD.
- 2) PUMP A 40 SX. CMT. PLUG @ 3,825'-3,540' (T/GB X T/QN); WOC X TAG CMT. PLUG.
- 3) PUMP A 25 SX. CMT. PLUG @ 3,085'-2,885' (T/7-R).
- 4) PUMP A 40 SX. CMT. PLUG @ 2,690'-2,380' (T/YATES X B/SALT); WOC X TAG CMT. PLUG.
- 5) PUMP A 25 SX. CMT. PLUG @ 504'-304' (8-5/8" CSG. SHOE) SPOT 25 SX at 1200' (T. SALT)
- 6) CIRC. TO SURF. A 10 SX. CMT. PLUG @ 63'-3' 100' TAG OR FILL TO SURFACE
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 01/10/12

Type or print name DAVID A. EYLER

E-mail address: deyler@milagro-res.com

Telephone No. (432) 687-3033

For State Use Only

APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 1-18-2012

Conditions of Approval, if any:

JAN 23 2012

SEMGSAU #710 WIW WELLBORE DIAGRAM

ELEV: KB: 4080'
GL: 4066'
CORR: 13.5'

DATA

LOCATION: 1165' FSL & 2010' FEL, UNIT O, SEC 29, T17S, R33E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: MALJAMAR GRAYBURG SAN ANDRES
FORMATION: GRAYBURG (PREMIER SD)
SPUD DATE: 4/21/96 **COMPLETION DATE:** 6/4/96
IP: P. 21 BO, 133 BW, 22 MCF (6/20/96).
NMOC LEASE NO: 003355 **API #:** 30-025-33338 **CTOC ACCTG #:** 450
PRODUCTION METHOD: WIW
SHORT JT: 4076'-4095'

HISTORY

04/21/96: CTOC SPUDED 12-1/4" HOLE.
04/26/96: TD 7-7/8" HOLE @ 4400'. NO OH LOGS RUN.
04/27/96: RAN 5-1/2" CSG. CMT'D W/850SX. CIRC 80SX TO SURF.
04/30/96: COMPUTALOG RAN GR/CCL/CNL FR/4351'-2000'.
05/10/96: COMPUTALOG PERF'D GRAYBURG (PREMEIR SD) 1 JSPF @ 4272'-75', 96'-4304', 18'-24' (20 HOLES).
05/14/96: SPOTTED 150 GALS 15% NEFE ACROSS PERFS. BD PERFS @ 2400 PSIG. A. W/2500 GALS 15% NEFE HCI & 32 BS. AIR 3.2 BPM. ATP 2600 PSIG. ISIP 1900 PSIG, 15" - 1400 PSIG.
05/16/96: NOWSCO FRAC'D W/20,000 GALS WR + 75,000# 12/20 BRADY SD DWN CSG. MAX 7 PPG. AIR 30 BPM. ATP 2250 PSIG. ISIP - 2420 PSIG, 15" - 1922 PSIG.
05/17/96: CIRC OUT SD FR/4250' - 4350' PBTD.
05/22/96: POP W/STANLEY FILTER. SN @ 4189'.
06/01/96: NOT PPG. STANLEY FILTER PLUGGED W/SD. CO SD TO 4350'.
06/04/96: RAN CAVINS DESANDER. SN @ 4181'. DESANDER INLET @ 4215'.
06/20/96: IPP. 21 BO, 133 BW, 22 MCF.
06/30/96: P. 18 BO, 116 BW, 19 MCF.
05/14/98: SHOT 48 HR STATIC FL @ 106 JFS (3409' FS). FL 889' ABOVE MID-PERF. EST BHP 440 PSIG.
05/15/98: LD RODS, PMP & PROD TBG.
05/16/98: RAN ARROWSET 1-XS (NP) PKR ON NEW 2-3/8" SALTA LINED TBG. SET PKR @ 4219'. PWOL.
05/25/98: I. 171 BWPD @ 0 PSIG TP.
06/23/98: RAN STEP RATE TEST.
07/01/99: SWI PER FW.
11/12/03: PERFORMED ANNUAL BRADENHEAD INSPECTION. TEST WITNESSED BY J. ROBINSON OF NMOC.
06/03/10: Found hole in 5 1/2" @ 806' to 836'. Squeezed with 100 sks.
06/09/10: Squeeze did not hold. Squeezed a second time with 200 sks.
06/16/10: Squeeze did not hold. Squeezed a third time with 100 sks Miscobond. Drilled out. Test to 1500 psi and lost 1100 psi in 15 min. Squeeze failed.

