

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS BS OCD

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

NOV 22 2011

SUBMIT IN TRIPLICATE

RECEIVED

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
200' FSL 1015' FWL ✓ M 6 T25S R32E

BHL: ~~352 FNL & 1654 FWL~~ 4951/5 + 1876/4 PP: 196 FSL & 1257

5. Lease Serial No
NMLC-061863-A

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Well Name and No.
Trionyx 6 Federal 3HY

9 API Well No.
30-025-40105

10 Field and Pool, or Exploratory
Wildcat Bone Spring

11 County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal
	Completion Report

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/11/11 - 10/12/11

MIRU Key. NU BOP test 1000 psi. Drill thru DV @ 5997'. CHC. Run Gyro and CBL. TOC @ 4015'. RDMO WL. RU & RIH w/ swab and swab well. WO frac. Used as monitor well for Trionyx 6 Fed 2H. RIH & tag PBTD @ 13,812'. Shoot perms (9608-13705) see attached detailed summary. MIRU frac equipment. Test lines & frac. DO plugs & RIH wash sd. MIRU Key & set 5 1/2" x 2 7/8" pkr @ 8500'. RDMO WL. ND frac valve. NU BOP. Test BOP & pkr to 500 psi 15 mins, held. FWB. TOP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett X8699
Title Regulatory Specialist

Date 11/11/2011

(This space for Federal or State Office use)

Approved by [Signature]
Conditions of approval, if any.

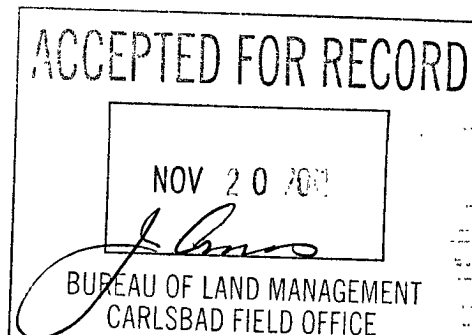
Title PETROLEUM ENGINEER

Date

JAN 10 2012

File to OGC Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



JAN 23 2012



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name AVALON SHALE		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC 6 T2S5 R32E			API/UWI 3002540105	Latitude (DMS) 32° 9' 8.959" N	Longitude (DMS) 103° 43' 10.827" ...	Ground Elev 3,437.10	KB - GL (ft) 26.20	Ong KB Elev (ft) 3,463.30	TH Elev (ft)	
HYDRAULIC FRAC, 9/13/2011 08:20, AVALON SHALE, OH, 13,469.0 ftKB - 13,705.0 ftKB, BHI, 3747 LBS; 100 Mesh 1878 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc..
203,125.0	2967.82	0.0	1,312.0	5,620.0	1,772.0	6,958.0	51	8,292.0	61	0.50
HYDRAULIC FRAC, 9/13/2011 21:24, AVALON SHALE, OH, 13,118.0 ftKB - 13,354.0 ftKB, BHI, 100 Mesh 31614 LBS; 63436 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	6124.80	1,167.0	1,566.0	6,331.0	2,511.0	6,204.0	71	6,837.0	81	1.00
HYDRAULIC FRAC, 9/14/2011 12:31, AVALON SHALE, OH, 12,767.0 ftKB - 13,003.0 ftKB, BHI, 60940 LBS; 100 Mesh 31881 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	6092.80	1,331.0	1,630.0	5,507.0	2,432.0	6,360.0	71	6,937.0	79	1.00
HYDRAULIC FRAC, 9/15/2011 10:04, AVALON SHALE, OH, 12,416.0 ftKB - 12,652.0 ftKB, BHI, 100 Mesh 31858 LBS; 61272 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5801.80	1,207.0	1,560.0	5,588.0	2,345.0	6,134.0	71	6,765.0	80	1.00
HYDRAULIC FRAC, 9/15/2011 16:21, AVALON SHALE, OH, 12,065.0 ftKB - 12,301.0 ftKB, BHI, 100 Mesh 31890 LBS; 61240 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	6017.30	1,405.0	1,724.0	7,331.0	3,247.0	6,649.0	71	6,861.0	19	1.00
HYDRAULIC FRAC, 9/16/2011 06:50, AVALON SHALE, OH, 11,714.0 ftKB - 11,950.0 ftKB, BHI, 61032 LBS; 100 Mesh 31900 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	6012.80	1,321.0	1,637.0	6,219.0	2,782.0	6,292.0	68	6,507.0	79	1.00
HYDRAULIC FRAC, 9/16/2011 11:04, AVALON SHALE, OH, 11,363.0 ftKB - 11,599.0 ftKB, BHI, 100 Mesh 31174 LBS; 59103 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5959.60	1,612.0	1,666.0	5,725.0	3,135.0	6,200.0	62	6,625.0	77	1.00
HYDRAULIC FRAC, 9/16/2011 15:21, AVALON SHALE, OH, 11,012.0 ftKB - 11,248.0 ftKB, BHI, 60730 LBS; 100 Mesh 31883 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5974.30	1,523.0	1,714.0	5,937.0	3,346.0	6,450.0	70	6,826.0	80	1.00
HYDRAULIC FRAC, 9/16/2011 20:46, AVALON SHALE, OH, 10,661.0 ftKB - 10,897.0 ftKB, BHI, 100 Mesh 31897 LBS; 60974 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5977.50	1,454.0	1,729.0	5,047.0	2,890.0	5,810.0	63	6,367.0	82	1.00
HYDRAULIC FRAC, 9/17/2011 10:22, AVALON SHALE, OH, 10,310.0 ftKB - 10,546.0 ftKB, BHI, 100 Mesh 6651 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	1661.90	1,277.0	1,892.0	6,287.0	2,122.0	7,180.0	30	8,240.0	44	0.50
HYDRAULIC FRAC, 9/18/2011 11:56, AVALON SHALE, OH, 9,959.0 ftKB - 10,195.0 ftKB, BHI, 61497 LBS; 100 Mesh 82007 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5993.10	1,422.0	1,868.0	6,700.0	2,749.0	6,052.0	65	6,342.0	82	2.00
HYDRAULIC FRAC, 9/18/2011 17:01, AVALON SHALE, OH, 9,608.0 ftKB - 9,844.0 ftKB, BHI, 100 Mesh 82224 LBS; 61120 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5958.40	1,566.0	1,741.0	5,917.0	2,830.0	6,314.0	69	7,187.0	81	2.00