

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS

DEC 13 2011

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <input type="checkbox"/> Amended <input type="checkbox"/>		5. Lease Serial No. NMLC-061863-A
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Trionyx 6 Federal 3HY
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-025-40105
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 200' FSL 1015' FWL / Unit M At top prod. Interval reported below At total Depth 358 FSL & 1655 FWL / 4951/54 1676/10 Unit C PP: 196 FSL & 1257 FWL		10. Field and Pool, or Exploratory Wildcat Bone Spring
14. Date Spudded 6/27/2011		11. Sec. T., R., M., on Block and Survey or Area M 6 T25S R32E
15. Date T.D. Reached 7/21/2011		12. County or Parish Lea 13. State NM
16. Date Completed 10/25/2011 <input checked="" type="checkbox"/> D & <input type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3436' GL
18. Total Depth: MD 13,801' TVD 9232'		20. Depth Bridge Plug Set: MD TV
19. Plug Back T.D.: MD 13,725' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	771'		760 sx C; Circ 96 sx		surface	
12 1/4"	9 5/8" J-55	40#	0	4345'		1200 sx C; Circ 206 sx		surface	
8 3/4"	5 1/2" P110	17#	0	13,768'	TOC @ 4015'	1940 sx H; 450 sx C		CBL	
					DV @ 5998'	Circ 262 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8501'	8510'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Wildcat Bone Spring	9,608	13,705	9608-13705'			Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9608-13705'	(See attached detailed summary) Treatment consisted of 15# & 10# X-Link gel w/ 1,335,241# Ottawa 20/40, 1612, 151# Ottawa 40/70 sd & 54,792# 100 mesh sd w/ 19,320 gal 7 1/2% HCL.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/25/2011	10/25/2011	24	→	467	1776	739			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	467	1776	739	-		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

JAN 23 2012

JAN 18 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4388'	5377'	SW	Rustler	710'
Cherry Canyon	5377'	6784'	SW	Salado	1078'
Brushy Canyon	6784'	8348'	OIL	Base Salt	4172'
Bone Spring	8348'	TD	OIL/GAS	Delaware/Lamar	4388'
				Bell Canyon	4414'
				Cherry Canyon	5377'
				Brushy Canyon	6784'
				Bone Spring	8348'

Additional remarks (include plugging procedure):

☐ Circle enclosed attachments:

☐ 31. Indicate which items have been attached by placing a check in the appropriate box

Electrical/Mechanical Logs (1 full set req'd)

Geologic Report

DST Report

Directional Survey

Sundry Notice for plugging and cement verification

Core Analysis

Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature

Date 12/5/2011

18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.