

Whitaker, Mark A, EMNRD

From: Marvin Burrows [burrowsmarvin@rocketmail.com]
Sent: Tuesday, January 17, 2012 8:05 PM
To: Brown, Maxey G, EMNRD; Whitaker, Mark A, EMNRD; Gonzales, Elidio L, EMNRD; Martin, Ed, EMNRD
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Subject: Mesa Queen Unit # 6

Mesa Queen Unit # 6

30-025-00396

12/20/11 :

Had all deadman anchors tested and sealed.

1/13/12 :

Moved rig to location. Spotted equipment, rigged up.

1/16/12 :

Held safety meeting. Hooked up well to blowdown tank. Blew well down for 30 minutes (injection well). Racked and tallied work string. Broke down Hinderliter 8 1/8" x 2 3/8" head. Slips froze in bowl. Soaked in diesel and hammered slips out. Found tubing stuck. Worked and jarred on tubing. Got movement in mandrel, worked packer loose. Packer drug until 12 joints pulled, then stuck. Worked packer back down hole. Worked and jarred through 125' of tight 4 1/2" x 10.50 # casing w/ packer. Finished POH laying down 3294.84' of junk 2 3/8" EUE injection tubing, SN, and 2 3/8" x 4 1/2" Baker AD-1 packer. Found element torn off of packer, shear ring sheared, guide ring and cones scraped by tight casing. Secured well. Shut down for 40-50 mph winds.

1/17/12 :

Held safety meeting. Picked up bit, bit sub, bumper sub and work string. Tallied in w/ tubing and bit to 2891'. Stacked out. Started drilling and working down, turning bit w/ rig tongs. Drilled and wiped out 3 tight spots to 3295'. Drilled hard wall scale 3295' - 3356'. P&A procedure calls for CIBP @ 3350'. POH w/ tubing and tools. Picked up 4 1/2" x 10.50 # CIBP and setting tool. Ran CIBP and tubing to 3350' and set CIBP w/ tubing weight compression and 20 pts tension. Sheared out of CIBP w/ setting tool. POH laying down work string and setting tool. Pulled BOP, flanged up Hinderliter head with 1 stand for seal. Secured well. RD unit. Released equipment. Well is ready for gel, wireline, cement.