State of New Mexico

<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II

1220 S St Francis Dr , Santa Fe, NM 87505

1000 Rio Brazos Road, Aztec, NM 87410 AN 1 3 2012

District_III

District IV

HOBBS OCD Energy Minerals and Natural Resources 1301 W Grand Avenue, Artesia, NM 88210

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply v	rith any other applicable governmental authority's rules, regulations or ordinances.	
Operator: Resaca Operating Company	OGRID #: <u>263848</u>	
Address: 1331 Lamar St. Ste. 1450, Houston, TX 77010		
Facility or well name: Cooper Jal Unit #139		
API Number: 30-025-09661 OCD	Permit Number: Pending 91-04085	
U/L or Qtr/Qtr B Section 25 Township 24S		
Center of Proposed Design: Latitude Lo	ngitude NAD:	
Surface Owner: ☐ Federal ☐ State ☑ Private ☐ Tribal Trust or Indian Allotment		
2. □ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ P&A □ Above Ground Steel Tanks or □ Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection Instructions: Each of the following items must be attached to the application attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 N □ Operating and Maintenance Plan - based upon the appropriate requirements of Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □	MAC nts of 19.15.17.12 NMAC	
Freviously Approved Operating and Maintenance Flair AFT Number		
Waste Removal Closure For Closed-loop Systems That Utilize Above Grou Instructions: Please indentify the facility or facilities for the disposal of liquidifacilities are required.		
Disposal Facility Name: Sundance Service Inc.	Disposal Facility Permit Number: <u>NM-01-0003</u>	
Disposal Facility Name: <u>CRI</u>	Disposal Facility Permit Number: <u>NM-01-0006</u>	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Melanie Reyes	Title: Engineer Assistant	
Signature:	Date: <u>12/22/2011</u>	
e-mail address: melanie.reyes@rcsacaexploitation.com	Telephone: (432) 580-8500	
Form C-144 CLEZ Oil Conservat		

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 1-18-2012	
OCD Representative Signature: Compliance Officer	OCD Permit Number: <u>P1-04085</u>	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)		
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:		
e-mail address:	Telephone:	

EXHIBIT No. 1

For Section 4 of FORM C-144 CLEZ

NEW DRILLING WELL

Closed-loop Systems Application Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC

- 1. The drill site will be properly constructed as a 180' x 200' x 9" level caliche pad. At the time the drill site is leveled, the scraped soil will be stockpiled for later use. The drill site will contain no pit. The drill pad will also contain a 6' x 6' x 6' well-bore cellar at the well location.
- 2. Prior to the commencement of drilling operations a sign compliant with 19.15.3.103 NMAC will be properly posted.
- 3. A 'Claco closed loop drilling fluid system' in conjunction with (2) two 250 bbl steel rig pits with shale shaker and a 500 bbl emergency tank will be rigged prior to the commencement of drilling operations. No permanent, temporary emergency or in-ground pit will be constructed. All drilling operations requiring the manipulation of drilling fluids will be conducted with the 'Claco closed loop drilling fluid system.' No drying pads will be constructed. See the attached flow sketch labeled 'Claco Closed-Loop Flow Diagram.'
- 4. At the completion of drilling operations and removal of all equipment, the area will be secured and prepared for production operations.

Operating and Maintenance Plan – based the appropriate requirements of 9.15.17.12 NMAC

- 1. All drilling fluids and cuttings will be contained in the steel rig pits, Claco closed loop drilling fluid system, emergency 500 bbl tank or roll-off disposal bins. No in-ground pits of any kind will be used.
- 2. Only materials normally required for oil field drilling operations will be allowed at the drill site.
- 3. The roll-off bins will be lined with the appropriate PE liner. After the cuttings have been transported to the disposal site and removed, the roll-off bins will be flushed with fresh water at the disposal site and re-lined before being returned to service.
- 4. All drill cuttings will be transported to the Sundance Services, Inc., Parabo Disposal Facility in Eunice, NM or other appropriate disposal sites for disposal. All fluids will either be transported to and used at the next Torch drill site or disposed of at an appropriate disposal facility.

- 5. Rig hands and on-site supervisors (tool pusher and consultant) will regularly inspect for proper operation of the closed loop system and collection of and disposal of drill cuttings and fluids.
- 6. All fluid holding equipment is regularly inspected and maintained. Any leaks detected will be dealt with in accordance with Paragraph (5) of Subsection A of 19.15.17.12 NMAC.

Closure Plan – based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

As stated in the attached design and operating and maintenance plans, the proposed closed loop system is self-contained. No temporary, permanent in-ground pits of any type or drying pads will be used; therefore there is no on-site closure. All solids will be contained, transported to an appropriate disposal site and disposed of. All fluids will be collected from the closed loop system and disposed of at an appropriate disposal site or moved to the next drill site for further service. All drilling and closed loop system equipment will be removed from the drill site.

The proper closure reporting requirements from Subsection K of 19.15.17.13 NMAC will be met and reported to the NMOCD.

CLACO CLOSED-LOOP FLOW DIAGRAM

