

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 12 2012

WELL API NO. 30-025-10100
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L.E. GRIZZELL
8. Well Number 3
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY/TUBB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter A: 750 feet from the NORTH line and 760 feet from the EAST line Section 8 Township 22-S Range 37-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CONVERT TO ROD PUMP, CO, SCALE SQZ

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO CONVERT TO ROD PUMP, CLEAN OUT, & SCALE SQUEEZE THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE: REGULATORY SPECIALIST

DATE: 01-11-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY:

*Mahy G Brown*

TITLE: Compliance Officer

DATE: 1/18/2012

Conditions of Approval (if any):

*COA*  
JAN 23 2012

L.E. Grizzell #3 (30-025-10100)  
Blinbry Oil & Gas and Tubb Oil & Gas  
T22S, R37E, Section 8  
Job: Convert to Rod Pump & Scale Squeeze

11.18.2011

**Procedure:**

*This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 11/18/2011. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*

**\*\*Well has been flowing so expect tubing pressure. Well currently has BOP installed on wellhead.**

Set tank containing 200 bbls 8.6 PPG cut brine water containing 4 drums (220 gallons) Baker SCW-358 Scale Inhibitor.

1. MI & RU workover unit. Test BOP. (Pkr set at 5,451'). Verify that well does not have pressure or flow. If well has pressure, record tubing pressure and notify Remedial Engineer if well has casing pressures. Kill with 8.6 to 10 PPG cut brine fluid containing SCW-358 Scale Inhibitor.
  - **Caliper elevators and tubular EACH DAY prior to handling tubing/tools. Note in JSA when and what items are callipered within the task step that includes that work.**
2. Release pkr, PU & GIH w/ additional 2-7/8" 6.5# J-55 tbg. Set pkr @ 6,040'. Pump down 2-7/8" tbg with 50 bbl containing 8.6 PPG cut brine fluid containing SCW-358 Scale Inhibitor.
3. Release pkr, POOH standing back tbg to 5,730'. Set pkr @ 5,730'. Pump down 2-7/8" tbg with 50 bbl containing 8.6 PPG cut brine fluid containing SCW-358 Scale Inhibitor.
4. Release pkr, POOH standing back tbg to 5,645'. Set pkr @ 5,645'. Pump down 2-7/8" tbg with 50 bbl containing 8.6 PPG cut brine fluid containing SCW-358 Scale Inhibitor.
5. Release pkr, POOH standing back tbg to 5,470'. Set pkr @ 5,470'. Pump down 2-7/8" tbg with 50 bbl containing 8.6 PPG cut brine fluid containing SCW-358 Scale Inhibitor.
6. Release pkr, POOH stand back tbg and LD pkr.
7. RIH w/ 2-7/8" production tubing and hang off per ALS recommendation. NDBOP. NUWH. RIH w/ rods and pump per ALS. RD and release workover unit.
8. Turn well over to production. Report producing rates, flowing pressures and/or fluid levels.

Well: L. E. Grizzell # 3

Field: Blinebry O&G &  
Tubb O&GReservoir: Blinebry &  
Tubb (DHC)

## Location:

750' FNL & 760' FEL  
Section 8 Unit Letter: A  
Township 22S  
Range 37E  
County: Lea State: NM

## Elevations:

GL 3434'  
KB 3444'  
DF 3443'

Liner @ 2,600'

Current  
Wellbore Diagram

## Well ID Info:

Chevno FB1108  
API No 30-025-10100  
L5/L6 U46AJ00 &  
U477800 (DHC)  
Spud Date 12/13/51  
Compl Date 1/18/1952

Surf. Csg: 10 3/4", 32.75# ERW  
Set: @ 253' w/ 250 sks  
Hole Size: 15"  
Circ: Yes TOC: Surface  
TOC By: Circulated

Interm. Csg: 7 5/8", 24# SS  
Set: @ 2808' w/ 1200 sks  
Hole Size: 9 7/8"  
Circ: Yes TOC: Surface  
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, W0 Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Pkr @ 5451'

## Tubing Detail:

#Jts	Size:	Footage
	KB Correction	10.00
171	Jts 2 7/8" EUE 8R J-55 Tbg	5441.00

171 Bottom Of String >> 5451.00

Perfs:	Status:
5492-95'	Blinebry - Open
5504-07'	Blinebry - Open
5512-15'	Blinebry - Open
5568-81'	Blinebry - Open
5624-31'	Blinebry - Open
5656-66'	Blinebry - Open
5678-82'	Blinebry - Open
5702-05'	Blinebry - Open
5710-18'	Blinebry - Open
5742-52'	Blinebry - Open
5762-68'	Blinebry - Open
5778-84'	Blinebry - Open
5804-08'	Blinebry - Open
5860-65'	Blinebry - Open
5870-78'	Blinebry - Open

6058-62'	Tubb - Open
6071-80'	Tubb - Open
6094-6104'	Tubb - Open
6111-14'	Tubb - Open
6122-26'	Tubb - Open

CIBP @ 6235'  
(35' cmt on top @ 6200')

CIBP @ 6410'  
(15' cmt on top)

COTD: 6200'  
PBSD: 6200'  
TD: 6545'

Updated: 9/27/2011

By: Derek Nash

Perfs:	Status:
6251'	6302' Dnnkard - Below CIBP
6255'	6308' Dnnkard - Below CIBP
6258'	6326' Dnnkard - Below CIBP
6261'	6351' Dnnkard - Below CIBP
6272'	6355' Dnnkard - Below CIBP
6288'	6358' Dnnkard - Below CIBP
6291'	6373' Dnnkard - Below CIBP
6298'	6376' Dnnkard - Below CIBP

Prod. Liner: 5 1/2", 14#, J-55  
Set: Top @ 2,600' Set @ 6438' w/ 350 sks  
Hole Size: 6 3/4"  
Circ: No TOC: 3649'  
TOC By: Calculated (15% Hole Enlargement)

6438-6545' OH Drinkard - Below CIBP

Well: L. E. Grizzell # 3

Field: Blinebry O&G &  
Tubb O&GReservoir: Blinebry &  
Tubb (DHC)

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County Lea State: NM

Proposed 11.2011  
Wellbore Diagram

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