	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	INTERIOR	SOCD	OMB NO	APPROVED D 1004-0135 July 31, 2010
QUNDDV	NOTICES AND DEDO		5. Lea	ase Serial No. MLC061863A	
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	o drill or to re-enter an AN 1 PD) for such proposals.	6 IFI	ndian, Allottee of	r Tribe Name
				Jnit or CA/Agree	ement, Name and/or No
1 Type of Well		.		I Name and No	<u></u>
2. Name of Operator		MELANIE A CRAWFORD		IltipleSee Atta	
DEVON ÉNERGY PRODUCT	ION CO EPMail. MELANIE	CRAWFORD@DVN COM	Μι	ultipleSee At	tached
3a Address 20 NORTH BROADWAY SUI OKLAHOMA CITY, OK 7310	2	3b. Phone No (include area code Ph: 405-552-4524	WI WI	eld and Pool, or I ILDCAT ILDCAT G05 S	S263208P
4 Location of Well <i>(Footage, Sec , 1</i> MultipleSee Attached	., R., M , or Survey Descriptio	n)		ounty or Parish, a A COUNTY, N	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT	, OR OTHEF	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent	□ ^{Acidize}	Deepen	□ Production (Sta	rt/Resume)	U Water Shut-Off
<u></u>	□ Alter Casing	□ Fracture Treat	Reclamation		□ Well Integrity
Subsequent Report		□ New Construction	□ Recomplete		□ ^{Other}
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily At Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f Devon Energy Production Co, following wells via water trans FEL, Sec 2-T25S-R31E (Adm Trionyx 6 Federal 1H <u>30-025-39948</u> SWSW 200FSL & 940 FWL Trionyx 6 Federal 2H <u>30-025-39949</u> SWSW 200FSL & 990 FWL	operations. If the operation re bandonment Notices shall be fil inal inspection) LP respectfully requests fer pump to the Cotton Da inistrative Order SWD-69 SEE ATTAC	sults in a multiple completion or rec led only after all requirements, inclu permission to take the water raw Unit 65 SWD in Unit G, 1 99)	ompletion in a new inte ding reclamation, have t from the 980 FNL & 1980	rval, a Form 316 been completed, a	0-4 shall be filed once and the operator has
14 Thereby certify that the foregoing is	true and correct				、
Comm	For DEVON ENER	127734 verified by the BLM We RGY PRODUCTION CO LP, sen sing by JAMES (JIM) HUGHES	t to the Hobbe		
Name (Printed/Typed) MELANIE			ATORY ANALYST		<u></u>
Signature (Electronic S	ubmission)	Date 01/10/2	012		1
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		<u></u>
Approved By	httock of	Title LPE	-7		Date 12/12
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu- which would entitle the applicant to condu-	itable title to those rights in the ct operations thereon	e subject lease Office	/		AN 1 7 2012
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person knowingly and to any matter within its jurisdiction	d willfully to make to an	y department or	
** BLM REV	SED ** BLM REVISED	D** BLM REVISED ** BLM	I REVISED ** BL	M REVISED	·** 6.0.0010

JAN	2	3	20	12
	_	-		

Additional data for EC transaction #127734 that would not fit on the form

Wells/Facilities, continued

4

wells/Facilities, c	ontinued			1	,
NMLC061863A N NMLC061863A N	Lease IMLC061863A IMLC061863A IMLC061863A	Well/Fac Name, Number TRIONYX 6 FEDERAL 1H TRIONYX 6 FEDERAL 2H TRIONYX 6 FEDERAL 3HY	API Number 30-025-39948-00-S1 30-025-39949-00-X1 30-025-40105-00-S1		/
32 Additional r	emarke conti	inued		,	

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32. Additional remarks, continued

Trionyx 6 Federal 3HY 30-025-40105 SWSW 200FSL & 1015 FWL

Devon injects approximately 350 bbls a day from the formation and the water will be stored in tanks.

Attached is the water analysis for the Trionyx wells.

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Thank you

Revisions to Operator-Submitted EC Data for Sundry Notice #127734

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	Operator Submitted	BLM Revised (A
Sundry Type:	DISPOSE	DISPOSE NOI
Lease	NMLC061863A	NMLC061863A
Agreement		
Operator:	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102 Ph. 405-552-4524	DEVON ENERGY PR 20 NORTH BROADW OKLAHOMA CITY, O Ph. 405 235 3611
Admin Contact	MELANIE A CRAWFORD REGULATORY ANALYST E-Mail. MELANIE CRAWFORD@DVN.COM	MELANIE A CRAWFO REGULATORY ANAL E-Mail: MELANIE.CR/
	Ph. 405-552-4524	Ph. 405-552-4524
Tech Contact.	MELANIE A CRAWFORD REGULATORY ANALYST E-Mail. MELANIE.CRAWFORD@DVN COM	MELANIE A CRAWFO REGULATORY ANAL E-Mail. MELANIE.CR/
	Ph. 405-552-4524	Ph [.] 405-552-4524
Location ⁻ State. County.	NM LEA COUNTY	NM LEA
Field/Pool.	WILDCAT; BONE SPRINGS	WILDCAT WILDCAT G05 S2632
Well/Facility	SEE BELOW SEE BELOW Sec 6 T22S R32E	TRIONYX 6 FEDERA Sec 6 T25S R32E SW

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AFMSS)

PRODUCTION CO LP WAY SUITE 1500 OK 73102

FORD ALYST RAWFORD@DVN COM

FORD ALYST RAWFORD@DVN COM

3208P

AL 1H WSW 200FSL 940FWL

TRIONYX 6 FEDERAL 2H Sec 6 T25S R32E SWSW 200FSL 990FWL TRIONYX 6 FEDERAL 3HY Sec 6 T25S R32E SWSW 200FSL 1015FWL

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Analytical Results For:

Devon Energy Corp- Artesia P.O. Box 250 Artesia NM, 88211		Project: TRIVNYX 6-1, 6-2, 6-3 Project Number: NONE GIVEN Project Manager: ROGER HERNANDEZ Fax To: (505) 746-9072						Reported: 04-Jan-12 13 29			
			6-1								
		H1027	66-01 (Wa	ter)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Noie		
		Cardin	al Laborat	ories							
norganic Compounds											
lkalinity, Bicarbonate	2740	5 00	mg/L	1	1122802	НМ	30-Dec-11	310 IM			
alcium	176	1 60	mg/L	I	1121909	НМ	30-Dec-11	SM3500Ca- D			
lkalinity, Carbonate	ND	0 00	mg/L	I	1122802	НМ	30-Dec-11	310.1M			
bloride	109000	4.00	mg/L	1	1122711	AP	29-Dec-11	4500-C1-B			
onductivity	280000	1 00	uS/cm	1	2010202	НМ	28-Dec-11	120 1			
lagnesium	173	1.00	mg/L	1	1121909	НМ	03-Jan-12	SM3500Mg- E			
н	6.59	0 100	pH Units	ι	2010202	HM	28-Dec-11	150 1			
otassium	954	1 00	mg/L	1	1121909	HM	03-Jan-12	11AC11 8049			
odium	71300	1 00	mg/L	1	1121909	HM	03-Jan-12	Calculation			
ulfate	1560	10.0	mg/L	i	2010406	HM	03-Jan-12	375 4			
DS	145000	5 00	mg/L	I	1122712	HM	27-Dec-11	160 1			
Ikalinity, Total	2250	4.00	mg/L	L	1122802	HM	30-Dec-11	310 IM			

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Celevy Z. Kenne -

Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

Devon Energy Corp- Artesia P.O. Box 250 Artesia NM, 88211		Project Nun Project Mana		E GIVEN	NDEZ		(Reported: 04-Jan-12 13:2	29
			6-2						
-		H1027	66-02 (Wa	ler)					
Analyse	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
		Cardina	al Laborato	ories					
norganic Compounds									
Ikalinity, Bicarbonate	2140	5 00	mg/L	1	1122802	HM	30-Dec-11	310 IM	
alcium	3010	1 60	mg/L	1	1121909	НМ	30-Dec-11	SM3500Ca- D	
Ikalmity, Carbonate	ND	0 00	mg/L	ι	1122802	HM	30-Dec-11	310 IM	
bloride	102000	4 00	mg/L	ı	1122711	AP	29-Dec-11	4500-Cl-B	
onductivity	278000	1 00	uS/cm	1	2010202	НМ	28-Dec-11	120 1	
lagnesium	583	1.00	mg/L	L	1121909	НМ	03-Jan-12	SM3500Mg- E.	
н	6.55	0 100	pH Units	1	2010202	НМ	28-Dec-11	150 1	
otassium	780	1.00	mg/L	1	1121909	НМ	03-Jan-12	HACH 8049	
odium	62900	1.00	mg/L	t	1121909	НМ	03-Jan-12	Calculation	
ulfate	2100	10.0	mg/L	ı	2010406	НМ	03-Jan-12	375 4	
DS	142000	5 00	mg/L	L	1122712	HM	27-Dec-11	160 I	
Ikalinity, Total	1750	4 00	mg/L	1	1122802	HM	30-Dec-11	310 IM	

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Celey D. Keene, Lab Director/Quality Manager



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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Devon Energy Corp- Artesia P.O. Box 250 Artesia NM, 88211		Project Num Project Mana Fax	Reported: 04-Jan-12 13:29						
			6-3						
		H1027	66-03 (Wa	ter)		****			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
		Cardina	al Laborato	ories					
norganic Compounds	ووروا والمراجع المراجع والمراجع						****		
lkalinity, Bicarbonate	4240	5 00	mg/L	t	1122802	HM	30-Dec-11	310 1M	
alcium	265	1 60	mg/L	1	1121909	НМ	30-Dec-11	SM3500Ca- D	
Ikalinity, Carbonate	ND	0 00	mg/L	1	1122802	НМ	30-Dec-11	310 IM	
hloride	100000	4 00	mg/L	1	1122711	AP	29-Dec-11	4500-CI-B	
onductivity	279000	1 00	uS/cm	I	2010202	НМ	28-Dec-11	120.1	
lagnesium	180	1 00	mg/L	1	1121909	НМ	03-Jan-12	SM3500Mg- E	
H	6.95	0 100	pH Units	1	2010202	НМ	28-Dec-11	150.1	
otassium	1050	1 00	mg/L	1	1121909	HM	03-Jan-12	HACH 8049	
odium	65800	1 00	mg/L	1	1121909	HM	03-Jan-12	Calculation	
ulfate	1450	100	mg/L	1	2010406	HM	03-Jan-12	375.4	
DS	142000	5 00	mg/L	t	1122712	НM	27-Dec-11	160 1	
Ikalinity, Total	3480	4 00	mg/L	I	1122802	HM	30-Dec-11	310.IM	

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	Devon Energy Corp- Artesia	Project:	TRIVNYX 6-1, 6-2, 6-3	Reported:
	P.O. Box 250	Project Number:	NONE GIVEN	04-Jan-12 13 ⁻ 29
1	Artesia NM, 88211	Project Manager:	ROGER HERNANDEZ	
		Fax To:	(505) 746-9072	

Inorganic Compounds - Quality Control

Cardinal Laboratories

A 1	D 1.	Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1121909 - *** DEFAULT PREP ***										
Blank (1121909-BLK1)				Prepared &	Analyzed	19-Dec-11				
Potassium	ND	1.00	mg/L							
Sodium	ND	1.00	mg/L							
Calcium	ND	1.60	mg/L							
Magnesium	ND	1 00	mg/L							
LCS (1121909-BS1)			`	Prepared &	Analyzed.	19-Dec-11				
⁹ otassium	7.30		mg/L	8 00		91 2	80-120			
Magnesium	51 5		mg/L	50 0		103	80-120			
Calcium	22 4		mg/L	20 0		112	80-120			
Duplicate (1121909-DUP1)	Sou	rce: H102619-	-01	Prepared &	Analyzed	19-Dec-11				
Magnesrum	2430	1.00	mg/l	~	2530			4 03	20	
Calcium	9620	1 60	mg/L		, 9620			0.00	20	
Potassium	763	、100	mg/L		676			121	20	
Batch 1122711 - General Prep - Wet Chem	*****									
Blank (1122711-BLK1)				Prepared &	Analyzed:	27-Dec-11				
Chloride	ND	4 00	mg/L							
.CS (1122711-BS1)				Prepared &	Analyzed.	27-Dec-11				
Chloride	108	4 00	mg/L	100		108	80-120			
LCS Dup (1122711-BSD1)				Prepared &	Analyzed:	27-Dec-11				
Thioride	108	4 00	mg/L	100		108	80-120	0 00	20	
Duplicate (1122711-DUP1)	Sou	rce: H102733-	01	Prepared &	Analyzed.	27-Dec-11				

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Celeg Zistiene-

Celey D. Keene, Lab Director/Quality Manager



Devon Energy Corp- Artesia P.O. Box 250 Artesia NM, 88211		Project Ne Project Ma	umber: mager:	TRIVNYX 6- None givei Roger Her (505) 746-9	N NANDEZ	3			Reported: Jan-12 13	3:29
	Inorg	anic Com	pounds	- Quality (Control					
		Cardin	nal Lab	oratories						
	D14	Reporting	¥ L-14-	Spike	Source	%RFC	%REC	RPD	RPD	Natar
nalyte	Result	Limit	Units	Level	Result	%KFC	Limits	RPU	Limit	Notes
atch 1122711 - General Prep - Wet C	hem									
atrix Spike (1122711-MS1)	Source	e: H102733-	-01	Prepared &	Analyzed	27-Dec-11				
londe	328	4 00	mg/L	100	220	108	80-120			
atch 1122712 - Filtration	······									
ank (1122712-BLK1)				Prepared &	Analyzed:	21-Dec-11				
DS	ND	 5.00	mg/L	······						
CS (1122712-BS1)				Prenared &	Analyzed	21-Dec-11				
DS	224		ng/l.	240		93.3	80-120			
uplicate (1122712-DUP1)	Source	e: K102712-	-02	Prepared &	Analyzed.	21-Dec-11				
DS	334000	5.00	mg/L		332000			0 601	20	
atch 1122802 - General Prep - Wet C	hem									
ank (1122802-BLK1)	AT C BAT			Prepared &	Analyzed.	27-Dec-11				
kainaty, Carbonate	ND	0 00	mg/L			2007.				
kalinity, Bicarbonate	ND	5.00	mg/L							
kalinity, Total	ND	4 00	mg/L							
CS (1122802-BS1)				Prepared &	Analyzed:	27-Dec-11				
kalınıty, Carbonate	ND	0.00	mg/L				80-120			
kalınıty, Bicarbonate	137	5.00	mg/L				80-120			
kalinity, Total	112	4 00	mg/1.	100		112	80-120			
CS Dup (1122802-BSD1)				Prepared &	Analyzed	27-Dec-11				
kalinity, Carbonate	ND	0 00	mg/L	,			80-120		20	
kalinity, Bicarbonate	132	5 00	mg/L				80-120	3 72	20	
kalinity, Total	108	4 00	mg/L	100		108	80-120	3 64	20	

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Celey D. Keene, Lab Director/Quality Manager

Page 7 of 11



Devon Energy Corp- Artesia P.O. Box 250 Artesia NM, 88211	Wintes 107 -	Project N Project M	lumber: anager:	TRIVNYX 6-1, 6-2, 6-3 NONE GIVEN ROGER HERNANDEZ (505) 746-9072			Reported: 04-Jan-12 13.29			
	Ino	rganic Con	npounds	s - Quality	Control					
		Cardi	nal Lat	oratories						
nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
atch 1122802 - General Prep - Wet Ch	em									
uplicate (1122802-DUP1)	Sou	rce: H102770	-01	Prepared &	Analyzed	27-Dec-11	***********************			
kalinity, Carbonate	ND	0 00	mg/L		0 00				20	• • • • • • •
kalinity, Bicarbonate	830	5.00	mg/L.		830			0 00	20	
kalinity Total	680	4 00	mg/L		680			0.00	20	
atch 2010202 - General Prep - Wet Ch	em									
CS (2010202-BS1)				Frepared &	Analyzed	28-Dec-11	•			
	7 10		pH Units	7 00		101	90-110			
nductivity	513		uS/cm	500		103	80-120			
plicate (2010202-DUP1)	Sou	rce: H102766	-01	Prepared &	Analyzed	28-Dec-11				
	6 59	0.100	pH Units		6.59			0 00	20	
nductivity	282000	1 00	uS/cm		280000			0 712	20	
itch 2010406 - General Prep - Wet Ch	em									
ank (2010406-BLK1)	ND	10.0		Prepared 0	3-Jan-12 A	nalyzed 04	-Jan-12		u,	u.
CS (2010406-BS1) fate	20 6	10 0	mg/L.	Prepared, 0 20 0	3-Jan-12 A	nalyzed. 04 103	-Jan-12 80-120			
CS Dup (2010406-BSD1)		10 0	mg/L	Prepared & 200	Analyzed:	03-Jan-12	80-120	3 34	20	,
			Ū.				30-120	5 57	20	
plicate (2010406-DUP1) fate		ce: H102766		Prepared &	· ·	03-Jan-12				
laic	1550	10 0	mg/L		1560			0.643	20	,

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Celey D. Keene, Lab Director/Quality Manager



Devon Energy Corp- Artesia P.O. Box 250 Artesia NM. 88211	Project Number:	TRIVNYX 6-1, 6-2, 6-3 NONE GIVEN ROGER HERNANDEZ	Reported: 04-Jan-12 13 [.] 29
		(505) 746-9072	

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010406 - General Prep - Wet Chem										
Matrix Spike (2010406-MS1)	Source: H102766-01			Prepared & Analyzed 03-Jan-12						

 Sulfate
 Source: H102/00-01
 Prepared & Analyzed: 03-Jan-12

 Sulfate
 2020
 10.0
 mg/L
 20.0
 1560
 NR
 70-130

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Celey D. Keene, Lab Director/Quality Manager

Page 9 of 11

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

6/17/2011

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