

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCCASION
OCDFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 17 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061863A
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) Ph: 405-552-4524		8. Well Name and No Multiple--See Attached
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory WILDCAT WILDCAT G05 S263208P
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co, LP respectfully requests permission to take the water from the following wells via water transfer pump to the Cotton Draw Unit 65 SWD in Unit G, 1980 FNL & 1980 FEL, Sec 2-T25S-R31E (Administrative Order SWD-699) 3001510843

Trionyx 6 Federal 1H
30-025-39948
SWSW 200FSL & 940 FWL

Trionyx 6 Federal 2H
30-025-39949
SWSW 200FSL & 990 FWL

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #127734 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/10/2012 (12JLH0103SE)	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. N. Hittcock</i>	Title <i>LPE7</i>	Date <i>1/12/12</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Office <i>CFO</i> <i>Ka</i> JAN 17 2012		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JAN 23 2012

Additional data for EC transaction #127734 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 1H	30-025-39948-00-S1	Sec 6 T25S R32E SWSW 200FSL 940FWL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 2H	30-025-39949-00-X1	Sec 6 T25S R32E SWSW 200FSL 990FWL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 3HY	30-025-40105-00-S1	Sec 6 T25S R32E SWSW 200FSL 1015FWL

32. Additional remarks, continued

Trionyx 6 Federal 3HY
30-025-40105
SWSW 200FSL & 1015 FWL

Devon injects approximately 350 bbls a day from the formation and the water will be stored in tanks.

Attached is the water analysis for the Trionyx wells.

Thank you

Revisions to Operator-Submitted EC Data for Sundry Notice #127734

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISPOSE NOI	DISPOSE NOI
Lease:	NMLC061863A	NMLC061863A
Agreement		
Operator:	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102 Ph. 405-552-4524	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 Ph. 405 235 3611
Admin Contact	MELANIE A CRAWFORD REGULATORY ANALYST E-Mail: MELANIE.CRAWFORD@DVN.COM Ph. 405-552-4524	MELANIE A CRAWFORD REGULATORY ANALYST E-Mail: MELANIE.CRAWFORD@DVN.COM Ph. 405-552-4524
Tech Contact.	MELANIE A CRAWFORD REGULATORY ANALYST E-Mail: MELANIE.CRAWFORD@DVN.COM Ph. 405-552-4524	MELANIE A CRAWFORD REGULATORY ANALYST E-Mail: MELANIE.CRAWFORD@DVN.COM Ph. 405-552-4524
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool.	WILDCAT; BONE SPRINGS	WILDCAT WILDCAT G05 S263208P
Well/Facility:	SEE BELOW SEE BELOW Sec 6 T22S R32E	TRIONYX 6 FEDERAL 1H Sec 6 T25S R32E SWSW 200FSL 940FWL TRIONYX 6 FEDERAL 2H Sec 6 T25S R32E SWSW 200FSL 990FWL TRIONYX 6 FEDERAL 3HY Sec 6 T25S R32E SWSW 200FSL 1015FWL



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:Devon Energy Corp- Artesia
P.O. Box 250
Artesia NM, 88211Project: TRIVNYX 6-1, 6-2, 6-3
Project Number: NONE GIVEN
Project Manager: ROGER HERNANDEZ
Fax To: (505) 746-9072Reported:
04-Jan-12 13:29

6-1

H102766-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Alkalinity, Bicarbonate	2740	5.00	mg/L	1	1122802	HM	30-Dec-11	310 IM	
Calcium	176	1.60	mg/L	1	1121909	HM	30-Dec-11	SM3500Ca-D	
Alkalinity, Carbonate	ND	0.00	mg/L	1	1122802	HM	30-Dec-11	310 IM	
Chloride	109000	4.00	mg/L	1	1122711	AP	29-Dec-11	4500-Cl-B	
Conductivity	280000	1.00	uS/cm	1	2010202	HM	28-Dec-11	120 I	
Magnesium	173	1.00	mg/L	1	1121909	HM	03-Jan-12	SM3500Mg-E	
pH	6.59	0.100	pH Units	1	2010202	HM	28-Dec-11	150 I	
Potassium	954	1.00	mg/L	1	1121909	HM	03-Jan-12	HAACH 8049	
Sodium	71300	1.00	mg/L	1	1121909	HM	03-Jan-12	Calculation	
Sulfate	1560	10.0	mg/L	1	2010406	HM	03-Jan-12	375 4	
TDS	145000	5.00	mg/L	1	1122712	HM	27-Dec-11	160 I	
Alkalinity, Total	2250	4.00	mg/L	1	1122802	HM	30-Dec-11	310 IM	

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

Devon Energy Corp- Artesia
P.O. Box 250
Artesia NM, 88211

Project: TRIVNYX 6-1, 6-2, 6-3
Project Number: NONE GIVEN
Project Manager: ROGER HERNANDEZ
Fax To: (505) 746-9072

Reported:
04-Jan-12 13:29

6-2

H102766-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	2140	5.00	mg/L	1	1122802	HM	30-Dec-11	310 1M	
Calcium	3010	1.60	mg/L	1	1121909	HM	30-Dec-11	SM3500Ca-D	
Alkalinity, Carbonate	ND	0.00	mg/L	1	1122802	HM	30-Dec-11	310 1M	
Chloride	102000	4.00	mg/L	1	1122711	AP	29-Dec-11	4500-Cl-B	
Conductivity	278000	1.00	uS/cm	1	2010202	HM	28-Dec-11	120 1	
Magnesium	583	1.00	mg/L	1	1121909	HM	03-Jan-12	SM3500Mg-E	
pH	6.55	0.100	pH Units	1	2010202	HM	28-Dec-11	150 1	
Potassium	780	1.00	mg/L	1	1121909	HM	03-Jan-12	HACH 8049	
Sodium	62900	1.00	mg/L	1	1121909	HM	03-Jan-12	Calculation	
Sulfate	2100	10.0	mg/L	1	2010406	HM	03-Jan-12	375 4	
TDS	142000	5.00	mg/L	1	1122712	HM	27-Dec-11	160 1	
Alkalinity, Total	1750	4.00	mg/L	1	1122802	HM	30-Dec-11	310 1M	

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Celestine Keene

Celestine D. Keene, Lab Director/Quality Manager

Analytical Results For:

 Devon Energy Corp- Artesia
 P.O. Box 250
 Artesia NM, 88211

 Project: TRIVNYX 6-1, 6-2, 6-3
 Project Number: NONE GIVEN
 Project Manager: ROGER HERNANDEZ
 Fax To: (505) 746-9072

 Reported:
 04-Jan-12 13:29

6-3
H102766-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Inorganic Compounds

Alkalinity, Bicarbonate	4240	5.00	mg/L	1	1122802	HM	30-Dec-11	310.1M	
Calcium	265	1.60	mg/L	1	1121909	HM	30-Dec-11	SM3500Ca-D	
Alkalinity, Carbonate	ND	0.00	mg/L	1	1122802	HM	30-Dec-11	310.1M	
Chloride	100000	4.00	mg/L	1	1122711	AP	29-Dec-11	4500-Cl-B	
Conductivity	279000	1.00	uS/cm	1	2010202	HM	28-Dec-11	120.1	
Magnesium	180	1.00	mg/L	1	1121909	HM	03-Jan-12	SM3500Mg-E	
pH	6.95	0.100	pH Units	1	2010202	HM	28-Dec-11	150.1	
Potassium	1050	1.00	mg/L	1	1121909	HM	03-Jan-12	HACH 8049	
Sodium	65800	1.00	mg/L	1	1121909	HM	03-Jan-12	Calculation	
Sulfate	1450	10.0	mg/L	1	2010406	HM	03-Jan-12	375.4	
TDS	142000	5.00	mg/L	1	1122712	HM	27-Dec-11	160.1	
Alkalinity, Total	3480	4.00	mg/L	1	1122802	HM	30-Dec-11	310.1M	

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:Devon Energy Corp- Artesia
P.O. Box 250
Artesia NM, 88211Project: TRIVNYX 6-1, 6-2, 6-3
Project Number: NONE GIVEN
Project Manager: ROGER HERNANDEZ
Fax To: (505) 746-9072Reported:
04-Jan-12 13:29**Inorganic Compounds - Quality Control****Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
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Batch 1121909 - * DEFAULT PREP *******Blank (1121909-BLK1)**

Prepared & Analyzed: 19-Dec-11

Potassium	ND	1.00	mg/L						
Sodium	ND	1.00	mg/L						
Calcium	ND	1.60	mg/L						
Magnesium	ND	1.00	mg/L						

LCS (1121909-BS1)

Prepared & Analyzed: 19-Dec-11

Potassium	7.30		mg/L	8.00	91.2	80-120			
Magnesium	51.5		mg/L	50.0	103	80-120			
Calcium	22.4		mg/L	20.0	112	80-120			

Duplicate (1121909-DUP1)

Source: H102619-01

Prepared & Analyzed: 19-Dec-11

Magnesium	2430	1.00	mg/L	2530			4.03	20	
Calcium	9620	1.60	mg/L	9620			0.00	20	
Potassium	763	1.00	mg/L	676			12.1	20	

Batch 1122711 - General Prep - Wet Chem**Blank (1122711-BLK1)**

Prepared & Analyzed: 27-Dec-11

Chloride	ND	4.00	mg/L						
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LCS (1122711-BS1)

Prepared & Analyzed: 27-Dec-11

Chloride	108	4.00	mg/L	100	108	80-120			
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LCS Dup (1122711-BSD1)

Prepared & Analyzed: 27-Dec-11

Chloride	108	4.00	mg/L	100	108	80-120	0.00	20	
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Duplicate (1122711-DUP1)

Source: H102733-01

Prepared & Analyzed: 27-Dec-11

Chloride	220	4.00	mg/L	220			0.00	20	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:Devon Energy Corp- Artesia
P.O. Box 250
Artesia NM, 88211Project: TRIVNYX 6-1, 6-2, 6-3
Project Number: NONE GIVEN
Project Manager: ROGER HERNANDEZ
Fax To: (505) 746-9072Reported:
04-Jan-12 13:29**Inorganic Compounds - Quality Control****Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
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Batch 1122711 - General Prep - Wet Chem**Matrix Spike (1122711-MS1)**

Source: H102733-01

Prepared & Analyzed 27-Dec-11

Chloride	328	4.00	mg/L	100	220	108	80-120
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Batch 1122712 - Filtration**Blank (1122712-BLK1)**

Prepared & Analyzed: 21-Dec-11

TDS	ND	5.00	mg/L
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LCS (1122712-BS1)

Prepared & Analyzed: 21-Dec-11

TDS	224		mg/L	240	93.3	80-120
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Duplicate (1122712-DUP1)

Source: H102712-02

Prepared & Analyzed: 21-Dec-11

TDS	334000	5.00	mg/L	332000		0.601	20
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Batch 1122802 - General Prep - Wet Chem**Blank (1122802-BLK1)**

Prepared & Analyzed: 27-Dec-11

Alkalinity, Carbonate	ND	0.00	mg/L
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Alkalinity, Bicarbonate	ND	5.00	mg/L
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Alkalinity, Total	ND	4.00	mg/L
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LCS (1122802-BS1)

Prepared & Analyzed: 27-Dec-11

Alkalinity, Carbonate	ND	0.00	mg/L			80-120
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Alkalinity, Bicarbonate	137	5.00	mg/L			80-120
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Alkalinity, Total	112	4.00	mg/L	100	112	80-120
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LCS Dup (1122802-BSD1)

Prepared & Analyzed: 27-Dec-11

Alkalinity, Carbonate	ND	0.00	mg/L			80-120	20
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Alkalinity, Bicarbonate	132	5.00	mg/L			80-120	3.72	20
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Alkalinity, Total	108	4.00	mg/L	100	108	80-120	3.64	20
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Caley D. Keene, Lab Director/Quality Manager

Analytical Results For:

Devon Energy Corp- Artesia
P.O. Box 250
Artesia NM, 88211

Project: TRIVNYX 6-1, 6-2, 6-3
Project Number: NONE GIVEN
Project Manager: ROGER HERNANDEZ
Fax To: (505) 746-9072

Reported:
04-Jan-12 13.29

Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1122802 - General Prep - Wet Chem

Duplicate (1122802-DUP1)	Source: H102770-01	Prepared & Analyzed: 27-Dec-11								
Alkalinity, Carbonate	ND	0.00	mg/L		0.00				20	
Alkalinity, Bicarbonate	830	5.00	mg/L		830			0.00	20	
Alkalinity Total	680	4.00	mg/L		680			0.00	20	

Batch 2010202 - General Prep - Wet Chem

LCS (2010202-BS1)	Prepared & Analyzed: 28-Dec-11									
pH	7.10		pH Units	7.00		101	90-110			
Conductivity	513		uS/cm	500		103	80-120			

Duplicate (2010202-DUP1)	Source: H102766-01	Prepared & Analyzed: 28-Dec-11								
pH	6.59	0.100	pH Units	6.59		0.00	20			
Conductivity	282000	1.00	uS/cm	280000		0.712	20			

Batch 2010406 - General Prep - Wet Chem

Blank (2010406-B1.K1)	Prepared: 03-Jan-12 Analyzed: 04-Jan-12									
Sulfate	ND	10.0	mg/L							

LCS (2010406-BS1)	Prepared: 03-Jan-12 Analyzed: 04-Jan-12									
Sulfate	20.6	10.0	mg/L	20.0		103	80-120			

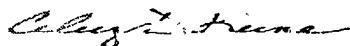
LCS Dup (2010406-BSD1)	Prepared & Analyzed: 03-Jan-12									
Sulfate	21.3	10.0	mg/L	20.0		106	80-120	3.34	20	

Duplicate (2010406-DUP1)	Source: H102766-01	Prepared & Analyzed: 03-Jan-12								
Sulfate	1550	10.0	mg/L	1560		0.643	20			

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

Devon Energy Corp- Artesia
P.O. Box 250
Artesia NM, 88211

Project: TRIVNYX 6-1, 6-2, 6-3
Project Number: NONE GIVEN
Project Manager: ROGER HERNANDEZ
Fax To: (505) 746-9072

Reported:
04-Jan-12 13:29

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2010406 - General Prep - Wet Chem

Matrix Spike (2010406-MS1)

Source: H102766-01

Prepared & Analyzed: 03-Jan-12

Sulfate	2020	10.0	mg/L	20.0	1560	NR	70-130			
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Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Disposal of Produced Water From Federal Wells
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. Disposal at any other site will require prior approval.
10. Subject to like approval by NMOCD.

6/17/2011