

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40107

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Merchant Livestock 19 22 33 State Com

8. Well Number

001

9. OGRID Number

215099

10. Pool name or Wildcat

Red Tank; Bone Spring, E

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter D : 660 feet from the North line and 330 feet from the West lineSection 19 Township 22S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3704 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: \_\_\_\_\_ completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-10-11 Perf'd Bone Spring 14486-15178 5 spf, 40 holes.

07-11-11 Frac'd with 172,244 gal 20# Borate XL & 235,835# 20/40 Super LC. Set CBP @ 14372. Perf'd Bone Spring 13568-14256 5 spf, 40 holes. Frac'd with 182,078 gal 20# Borate XL & 243,698# 20/40 Super LC. Set CBP @ 13452. Perf'd Bone Spring 12648-13336 5 spf, 40 holes.

07-12-11 Frac'd with 168,633 gal 20# Borate XL & 242,137# 20/40 Super LC. Set CBP @ 12532. Perf'd Bone Spring 11725-12416 5 spf, 40 holes. Frac'd with 179,012 gal 20# Borate XL & 255,290# 20/40 Super LC. Set CBP @ 11608. Perf'd Bone Spring 10801-11492 5 spf, 40 holes. Frac'd with 171,602 gal 20# Borate XL & 258,374# 20/40 Super LC.

07-13-11 Start flowback.

07-27-11 Mill out plugs.

8-2-11 RIH w/ Reda ESP. RIH w/ 2-7/8", 6.5# tbg &amp; set @ 10394'.

8-3-11 Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terri Stathem TITLE Regulatory Analyst DATE January 11, 2012Type or print name Terri Stathem email address: tstathem@cimarex.com Telephone No. 432-620-1936

## For State Use Only

APPROVED BY: [Signature] TITLE REGULATORY ANALYST DATE JAN 19 2012

Conditions of Approval (if any):

JAN 23 2012