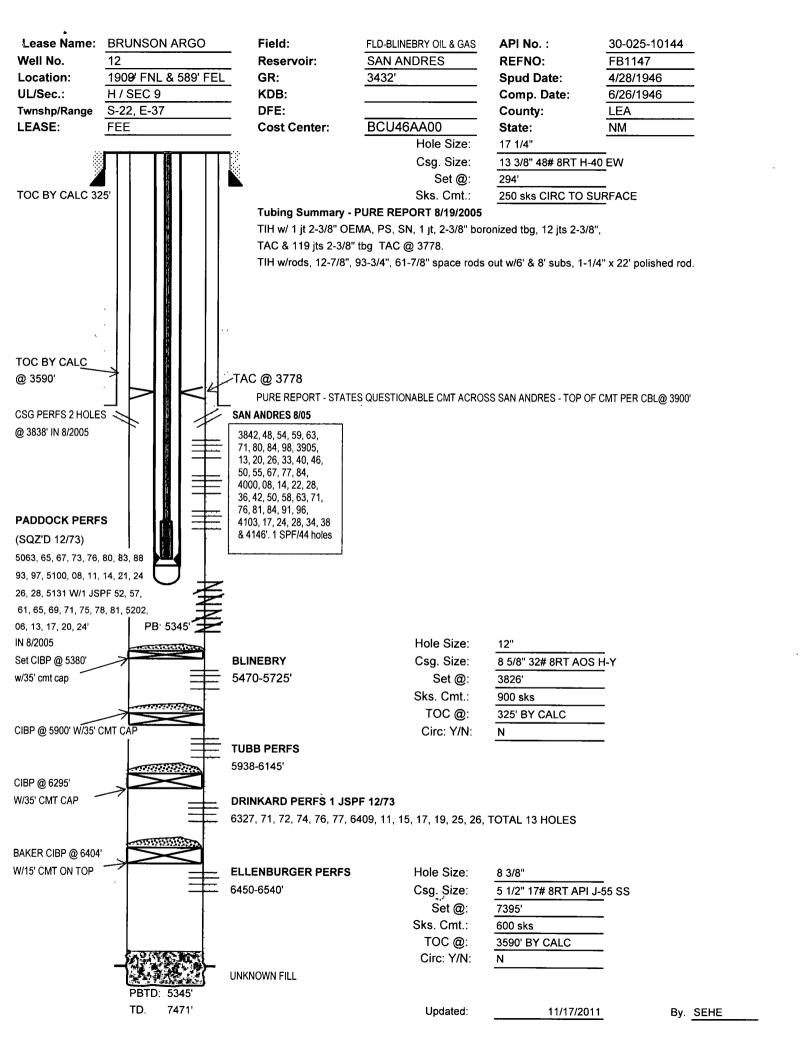
Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD		Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240			API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410  DEC 0 2 201220 South St. Francis Dr.			5-10144
		ocis Dr. 5. Ind	licate Type of Lease
			STATE FEE te Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED	0. Sta	ite Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lea	ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		OR SUCH	NSON ARGO
1. Type of Well: Oil Well Gas Well Other			ell Number 12
2. Name of Operator CHEVRON MIDCONTINENT, I	( B	9. OC	GRID Number 241333
3. Address of Operator		10. Pc	ool name or Wildcat
15 SMITH ROAD, MIDLAND,	TEXAS 79705	EUNI	CE; SAN ANDRES SOUTHWEST 🧳
4. Well Location			
Unit Letter H: 1360 feet from the NORTH line and 1973 feet from the EAST line			
Section 9 Township 22-S Range 37-E NMPM County LEA			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			March And March Carlot All All All And Andrew Comment
12. Check	Appropriate Box to Indicate N	ature of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
<u> </u>		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON			DPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT JOB	Ш
DOWNTOLL COMMINGEL	,		
OTHER:			TO SAN ANDRES
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
THE CURRECT WELL WAS DECOMBLETED TO THE CAN ANDRES DOOL IN AUGUST 2005. ADDARDSTELV, ATTHAT			
THE SUBJECT WELL WAS RECOMPLETED TO THE SAN ANDRES POOL IN AUGUST, 2005. APPARENTLY, AT THAT TIME, THE REGULATORY SPECIALIST DID NOT CARRY THROUGH WITH FILING THE APPROPRIATE			
PAPERWORK FOR THE RECOMPLETION. THUS, THIS REPORT IS FOR THE PLUGBACK WORK.			
9.2.2005/9.10.2005 MIDLE DEBLON/CD/COLED 40/5.2500 DEDLODE/OD/COLED 40/5.2500 OUECTIONADE CMT			
8-3-2005/8-19-2005: MIRU. RUN CN/GR/CCL FR 4265-3500. RUN CBL/GR/CCL FR 4265-3500. QUESTIONABLE CMT ACROSS ZONE, TOP OF CMT @ 3900'. PERF 2 HOLES @ 3838. PERFORATE SAN ANDRES			
3842,48,54,59,63,71,80,84,98,3905,13,20,26,33,			
40,46,50,55,67,77,84,4000,08,14,22,28,36,42,50,58,63,71,76,81,84,91,96,4103,17,24,28,34,38,4146. ACIDIZE W/500 GALS 15%			
NEFE ACID. SET PKR @ 3744. ACIDIZE PERFS 3838-4146 W/10,000 GALS 15% PLEXGEL ACID. <u>SET CIBP @ 5380.</u> DUMP BAIL 35' CMT FR 5380-5345. TIH W/TBG. TIH W/PUMP & RODS.			
DOWN BAIL 33 CATT	X 3300-3343. THE WILDO. THE WIL	OMI & RODS.	
4-10-2006: ON 24 HR OPT. FLOWING 1 OIL, 28 GAS, & 158 WATER. GOR-23333			
[			
Spud Date:	Rig Release Da	te:	
L		<u> </u>	
I hereby certify that the information	above is true and complete to the be	est of my knowledge and be	liof
Thereby certify that the information	· ·	st of my knowledge and be	ner.
Survey Marie (1)	11/21/		
SIGNATURE MUSCUL	TITLE: REGI	JLATORY SPECIALIST	DATE: 11-29-2011
Type or print name: DENISE PINI	KERTON E-mail address: <u>leake</u>	ejd@chevron.com	PHONE: 432-687-7375
APPROVED BY:	TITLE PET	ROLEGIA BARRASA	DATE JAN <b>19</b> 2012
Conditions of Approval (if any): All Q			
	·	1 - (011)	JAN 2 3 2012



30-025-10144 API No.: Lease Name: BRUNSON ARGO Field: FLD-BLINEBRY OIL & GAS FB1147 Reservoir: Blinebry **REFNO:** Well No. 12 Spud Date: 4/28/1946 3432' 1909' FNL & 589' FEL GR: Location: Comp. Date: 6/26/1946 KDB: UL/Sec.: H / SEC 9 LEA S-22, E-37 DFE: County: Twnshp/Range BCU46AA00 State: NM **Cost Center: FEE** LEASE: Hole Size: 17 1/4" 13 3/8" 48# 8RT H-40 EW Csg. Size: Set @: 294' Sks. Cmt.: 250 sks CIRC TO SURFACE TOC BY CALC 325 Tubing Summary - PURE REPORT 12/30/2004 2 3/8" J-55 4/7# EUE 8RD TBG, 4' PERF SUB TOC BY CALC SN, BLAT JT, 11 NEW JTS 2 3/8" J-55, TAC, @ 3590' 54 JTS NEW JTS 2 3/8"J-55 EOT 5721.89', SN @ 5716.79'. **ROD DETAIL - PURE REPORT 12/30/2004** RIH W/PMP #PRH 107, 20-1.50-16-4, 151 3/4" D RODS 77 5/8" D RODS, 4', 2-6', 8' ROD SUBS PADDOCK PERFS (SQZ'D 12/73) 5063, 65, 67, 73, 76, 80, 83, 88 93, 97, 5100, 08, 11, 14, 21, 24 26, 28, 5131 W/1 JSPF 52, 57, 61, 65, 69, 71, 75, 78, 81, 5202, 06, 13, 17, 20, 24' Hole Size: 12" SN @ 5716' **BLINEBRY** Csq. Size: 8 5/8" 32# 8RT AOS H-Y 5470-5725' Set @: 3826' Sks. Cmt.: 900 sks TOC @: 325' BY CALC CIBP @ 5900' W/35' CMT CA Circ: Y/N: Ν **TUBB PERFS** 5938-6145' CIBP @ 6295' **DRINKARD PERFS 1 JSPF 12/73** W/35' CMT CAP 6327, 71, 72, 74, 76, 77, 6409, 11, 15, 17, 19, 25, 26, TOTAL 13 HOLES BAKER CIBP @ 6404' W/15' CMT ON TOP Hole Size: 8 3/8" **ELLENBURGER PERFS** 6450-6540' Csg. Size: 5 1/2" 17# 8RT API J-55 SS 7395' Set @: Sks. Cmt.: 600 sks TOC @: 3590' BY CALC Circ: Y/N: Ν **UNKNOWN FILL** D 7471