

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
				1. WELL API NO. 30-025-10144	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)				5 Lease Name or Unit Agreement Name BRUNSON ARGO	
				6 Well Number. 12	
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator CHEVRON MIDCONTINENT, LP				9 241333	
10 Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat EUNICE;SAN ANDRES SOUTHWEST	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	9	22-S	37-E	
BH:					
13 Date Spudded 08-03-2005	14 Date T D Reached	15 Date Rig Released 08-19-2005		16 Date Completed (Ready to Produce) 08-15-2005	
17 Elevations (DF and RKB, RT, GR, etc.)					
18 Total Measured Depth of Well 7471'		19 Plug Back Measured Depth 5345'		20. Was Directional Survey Made? NO	
21. Type Electric and Other Logs Run CN/GR/CCL, CBL/GR/CCL					
22 Producing Interval(s), of this completion - Top, Bottom, Name SAN ANDRES 3838-4146'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
					NO CHANGE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number) 3838,3842,48,54,59,63,71,80,84,98,3905,13,20,26,33,40,46,50,55,67,77,84,4000, 08,14,22,28,36,42,50,58,63,71,76,81,84,91,96,4103,17,24,28,34,38,4146.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3838-4146		
			ACIDIZE W/10,000 GALS 15% ACID		
28. PRODUCTION					
Date First Production 03-01-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod or Shut-in) PROD	
Date of Test 04-10-2006	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 28
				Water - Bbl. 158	Gas - Oil Ratio 23333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30 Test Witnessed By
31 List Attachments					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST	
E-mail Address leakejd@chevron.com				Date 11-29-2011	