

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 3 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3607' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Reactivate - RWTP

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(1). MIRU PU. ND WH. NUBOP. PU RIH on 2 7/8" WS. (2). Press test csg. C/O CIBP @ 3650'. Cir hole clean. RDMO. RIH w/7" csg scraper to 3650' POOH w/2 7/8" WS. (3). Acidize & RD Acid Co. (4). Determine flow rate & oil cut, rpt results to Midland. (5) RIs pkr. POOH & LD 2 7/8" WS & 7" pkr. (6). PU & RIH w/ 2 7/8", 6.5 ppf, J-55, EUE, 8rd tbg. Land SN @3760', ND BOP. NU WH, RIH w/rods & pump according to swab results. (7). Make electrical & flow-line connections, RWTP. RDMO PU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Perales TITLE Regulatory Analyst DATE 1/19/2012

ann_perales@xtoenergy.com

Type or print name Ann Perales

E-mail address: ann_perales@xtoenergy.com PHONE 432-620-4336

For State Use Only

APPROVED BY Mark White TITLE Compliance Officer DATE 1-20-2012

Conditions of Approval (if any):

JAN 24 2012

WELL DATA SHEET

LEASE: EMSU WELL: 265
 LOC: 660' F S L & 660' F E L SEC: 3
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: P ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3607' STATUS: SI Producer
 KB: 3607' API NO: 30-025-04559
 DF: _____ CHEVNO: FA 5602 01

Date Completed: 1/14/1937
 Initial Production: F/ 816
 Initial Formation: Grayburg
 FROM: 3778 TO 3852' / GOR 3360

Completion Data

1/14/37 ACDZ W/ 4000 GALS OIL GRAV=34

Subsequent Workover or Reconditioning:

10/21/47 ACDZ W/ 500 GALS 15%. A/W - 12 BO/ 1% WTR. GOR 3381
 2/11/48 ACDZ W/ 2000 GALS 15%. A/W - 12 BO/ GOR 2117
 5/15/87 CO tbg hd. Tag fill @ 3830'. CO to TD. Log with CNL, GR, CCI, Cal. Perf 3669-71, 3682-84, 3697-99, 3711-13, 3720-22 & 3729-29 (2JHPF). ACDZ perfs + OHZ with 4000 gals 15% NeFe HCL + 1750# GRS. ISIP - vac. Swab test; SFL = 2600', EFL = 3542' @ SN. Rec'd 7 BW / spent acid / 1 hr Fe - O. RIH with prod tbg. Chem treat dn tbg. RIH with PE. TOTP. A/W - 1 BO/8 BW/ GOR 1000. B/4 - 1 BO / 12 BW / GOR 1000
 6/7/01 MIRU, ND WH, NU BOPE, TOH w/50 jts 2-3/8" tbg. Set CIBP @ 3650', circ pkr fluid, raun MIT, 500# f/30 min, no bleed off. Well TA'd.

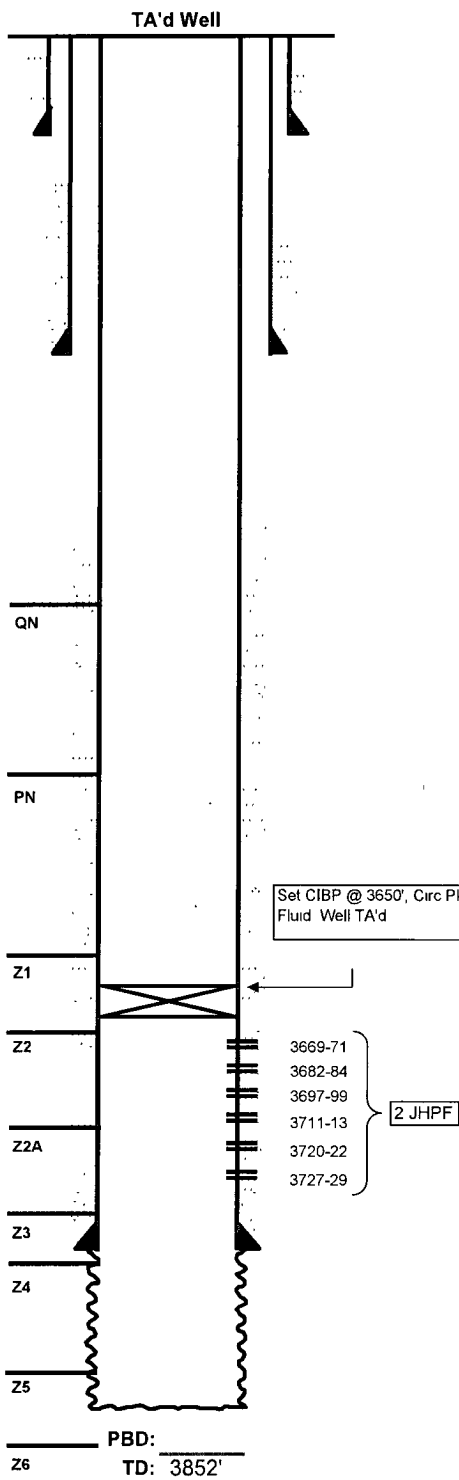
Additional Data:

T/Queen Formation @ 3328'
 T/Penrose Formation @ 3442'
 T/Grayburg Zone 1 @ 3634'
 T/Grayburg Zone 2 @ 3671'
 T/Grayburg Zone 2A @ 3714'
 T/Grayburg Zone 3 @ 3743'
 T/Grayburg Zone 4 @ 3781'
 T/Grayburg Zone 5 @ 3835'
 T/Grayburg Zone 6 @ 3879'
 T/San Andres Formation @ 3880'
 KB @ 3562'

13" OD
 40 5# CSG
 Set @ 301' W/ 125 SX
 Cmt circ.? No
 TOC @ 148' by calc.
 (17-1/2" hole)

9-5/8" OD
 36# CSG 8rd
 Set @ 2578' W/ 400 SX
 Cmt circ.? No
 TOC @ 1259' by calc.
 (12" hole)

7" OD
 24# CSG 10rd
 Set @ 3778' W/ 200 SX
 Cmt circ.? No
 TOC @ 2549' by calc.
 (8-3/4" hole)



FILE: EMSU265WB.XLS

WELL DATA SHEET

LEASE EMSU WELL: 265
 LOC: 660' F S L & 660' F E L SEC 3
 TOWNSHIP: 21S CNTY Lea
 RANGE 36E UNIT: P ST N.M.

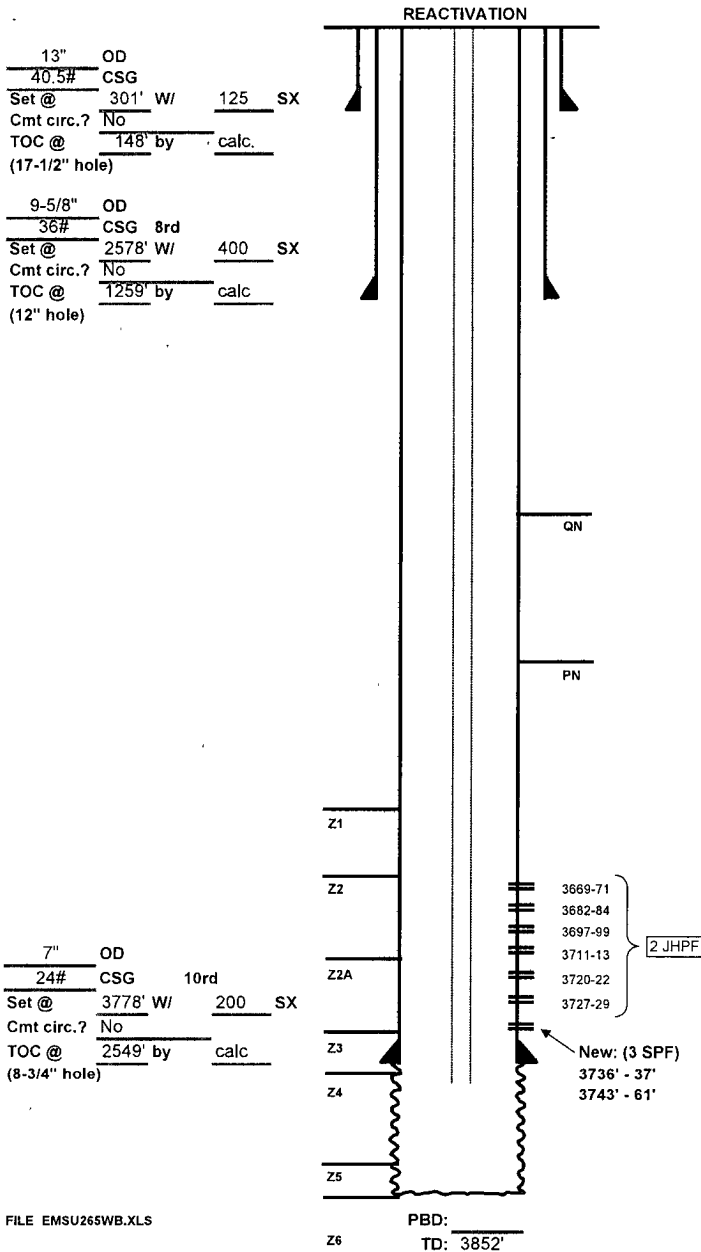
FORM: Grayburg / San Andres DATE:
 GL 3607' STATUS SI Producer
 KB 3607' API NO: 30-025-04559
 DF: CHEVNO FA 5602 01

Date Completed: 1/14/1937
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 Initial Formation: Grayburg
 FROM: 3778 TO 3852' / GOR 3360

Completion Data
 1/14/37 ACDZ W/ 4000 GALS OIL GRAV=34

Subsequent Workover or Reconditioning:
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 2/11/48 ACDZ W/ 2000 GALS 15% A/W - 12 BO/ GOR 2117
 5/15/87 CO tbg hd. Tag fill @ 3830'. CO to TD Log with CNL, GR, CCI, Cal Perf 3669-71, 3682-84, 3697-99, 3711-13, 3720-22 & 3729-29 (2JHPF) ACDZ perfs + OHZ with 4000 gals 15% NeFe HCL + 1750# GRS. ISIP - vac. Swab test, SFL = 2600', EFL = 3542' @ SN Rec'd 7 BW / spent acid / 1 hr Fe - O RIH with prod tbg. Chem treat dn tbg. RIH with PE. TOTP A/W - 1 BO/8 BW/ GOR 1000 B/4 - 1 BO / 12 BW / GOR 1000
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Additional Data:
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 T/Penrose Formation @ 3442'
 T/Grayburg Zone 1 @ 3634'
 T/Grayburg Zone 2 @ 3671'
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 T/Grayburg Zone 3 @ 3743'
 T/Grayburg Zone 4 @ 3781'
 T/Grayburg Zone 5 @ 3835'
 T/Grayburg Zone 6 @ 3879'
 T/San Andres Formation @ 3880'
 KB @ 3562'



FILE EMSU265WB.XLS



**Eunice Monument South Unit #265
Reactivation Procedure
Lea County, New Mexico
December 16, 2011**

ELEVATION: GL – 3607' TD – 3852'
KB – 3607' PBTD – 3852'

WELL DATA:

Current Status: TA'd.
Last Well Test: 1998 – 2 BO / 55 BW / 3 MCF

API No.: 30-025-04559

AFE No.: 1107394

Surface Casing: 13" 40.5ppf set at 301' cemented with 125 sx. TOC at 148' by calc.

Intermediate Csg: 9-5/8" 36ppf set at 2578' cemented with 400 sx. TOC at 1259' by calc.

Prod. Casing: 7" 24ppf set at 3778' cemented with 200 sx. TOC at 2549' by calc.

COMPLETION: CIBP at 3650'

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
3669	3671	2	Perf	Grayburg	2	4	1987	
3682	3684	2	Perf	Grayburg	2	4	1987	
3697	3699	2	Perf	Grayburg	2	4	1987	
3711	3713	2	Perf	Grayburg	2	4	1987	
3720	3722	2	Perf	Grayburg	2	4	1987	
3727	3729	2	Perf	Grayburg	2	4	1987	

OBJECTIVE: Reactivate Well, Perforate Grayburg zone 3, RWTP.



**Eunice Monument South Unit #265
Reactivation Procedure
Lea County, New Mexico
December 16, 2011**

RECOMMENDED PROCEDURE

*(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)
This is a PRIVATE well.*

1. MIRU PU. MI and rack 4000' 2-7/8", 6.5#, L-80, EUE 8rd WS.
2. ND WH. NU BOP. RU reverse unit and half pit. PU and RIH with 6-1/8" bit, bit sub and DC's on 2-7/8" WS.
3. Pressure test casing with brine water to 500 psig prior to drilling out CIBP. Drill out CIBP at 3650' and clean well out to 3852' (notify Midland of any fill or casing issues). Circulate hole clean. POOH with 2-7/8" WS and LD bit, bit sub, DC's. RDMO reverse unit.
4. RIH with 7" casing scraper on 2-7/8" WS to 3650'. POOH with 2-7/8" WS and LD scraper.

Note: Top perforation at 3669'.

5. RIH with 3-1/8" casing gun, GR and CCL. Perforate the following intervals with 3 SPF at 120 degree phasing with premium charges as follows:

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
3736	3737	1	Perf	Grayburg	3	3	2011	New Zone 3
3743	3761	18	Perf	Grayburg	3	54	2011	New Zone 3

POOH with wireline. RD wireline company.

Note: Correlate depth with "Dual Spaced Neutron Log" from Welex Cased Hole dated 04/17/1987.

6. RIH with 7" treating packer on 2-7/8" WS and **set packer at 3650'**. L&T TCA with fresh water to 500 psig.
7. RU acid company. Test lines to 4000 psig. Break down perforations with **4000 gals of 15% NEFE 90/10** (acid/xylene) while spacing **120 – 1.3 SG ball-sealers evenly throughout the first 2500 gals**. Flush to bottom with 25 bbls of fresh water.

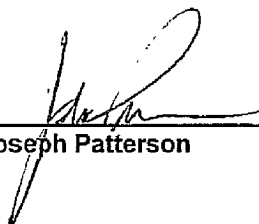
Note: Maximum treating rate/pressure is 5 BPM and 3000 psig.



**Eunice Monument South Unit #265
Reactivation Procedure
Lea County, New Mexico
December 16, 2011**

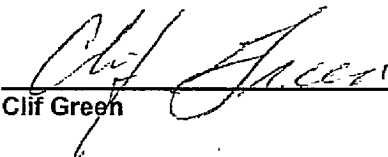
8. RD acid company. Shut well in for two hours for acid to spend.
9. RU swab and swab back acid load. Determine flow rate and oil cut. Report results to Midland.
10. Release 7" packer. POOH and LD 2-7/8" WS and 7" packer.
11. PU and RIH with 2-7/8", 6.5ppf, J-55, EUE, 8rd tubing. Land SN at 3760'. ND BOP. NU WH. RIH with rods and pump designed according to swab results.
12. Make electrical and flow-line connections. RWTP. Put well in test. RDMO PU.

Prepared by:


Joseph Patterson
12/16/2011
Date

Approved by:


Trey Krampf
1/10/12
Date


Cliff Green
1-17-12
Date