

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 18 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRENDING DEEDS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-06917
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 330 feet from the EAST line Section 31 Township 21-S Range 37-E NMPM County LEA		8. Well Number 151
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-23-11: MIRU. RU COIL UNIT & PUMP TRUCK. PUMP THRU 1.25" COIL & TEST BOP. TAG @ 6618. WASH TO BTM @ 6624. SHUT IN BACKSIDE AND PROCEED TO PUMP 4000 GALS 15% NEFE HCL ACID ACR PERFS @ 6560-6618. DURING ACID STAGE, LOST RETURNS. DISPLACE COIL W/FW. PULL UP INTO EOT @ 6422. TIH W/COIL TO TD & WS UNABLE TO REGAIN RETURNS. PUMP 1000 GALS 2% KCL MIXED W/400 GALS SCALECHEK LP-55. DISPL 500 GALS 2% KCL INTO FORMATION. RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 01-12-2012

Type or print name:

DENISE PINKERTON

E-mail address:

leakejd@cvchevron.com

PHONE: 432-687-7375

APPROVED BY:

Mark Whitman

TITLE

Compliance Officer

DATE

1-20-2012

Conditions of Approval (if any):

JAN 24 2012