

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02880
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit, Tract 2622
8. Well number 031
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum (Grayburg-San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810, Midland, TX 79710

4. Well Location

Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** line
Section **26** Township **17-S** Range **35-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3909' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. ND WH, NU BOP. POOH RBP @ 190'**
- 2) **Tag BP @ 3,601'. Circ hole w/ MLF. Cap BP w/ 25sx cmt @ 3,601'-3,501'**
- 3) **Spot 30sx cmt @ 2,937'-2,837' - Tag**
- 4) **Spot 40sx cmt @ 1,790'-1,634' - Tag**
- 5) **Perf & Sqz 45sx cmt @ 400'-300' - Tag**
- 6) **Perf & Sqz 40sx cmt @ 60'-3' - Verify**
- 7) **Fill wellbore. RDMO. Clean location. Cut off WH & anchors. Install P&A marker**

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 01/17/2012

Type or print name Greg Bryant

For State Use Only

APPROVED BY: Mah White TITLE Compliance Officer DATE 1-20-2012

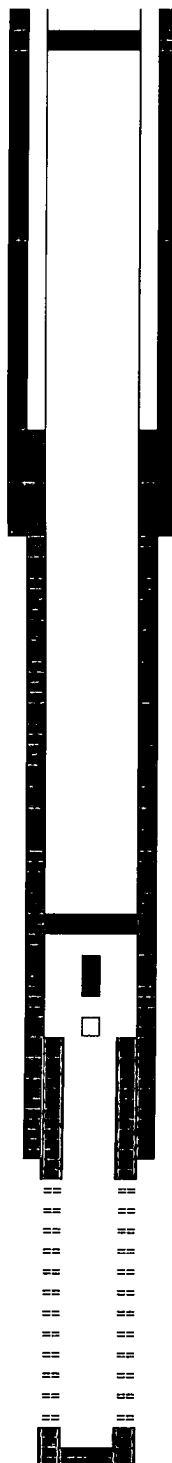
Conditions of Approval (if any):

JAN 24 2012 Colt

WELLBORE SKETCH
ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations

Date Nov 11, 2011

RKB @ 3919.6'
 DF @ 3918'
 GL @ 3909.6'



Subarea : Buckeye
 Lease & Well No East Vacuum GB/SA Unit, Tract 2622, Well No 031
 Legal Description 1980' FNL & 1980' FWL, Sec. 26, T17S, R35E, UL "F"
 County Lea State New Mexico
 Field Vacuum (Grayburg-San Andres)
 Date Spudded 7/12/39 Rig Released 8/6/39
 API Number 30-025-02880
 Status _____
 Drilled as Santa Fe 31 State Lease No. B-1497

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
4153-4566	5/69	28% HCl	1,000		Vac			
4153-4566	12/73	28% HCl	1,000					
	4/9/74	Run 4-1/2" LINER, bottom 4563', top @ 3988'						
	4/10/74	Perforate w/ 2 JSPF @ 4405-07, 4435-37, 4447-50 & 4458-60 total 18 holes						
4405-4460	4/11/74	15% HCl	1,000					
		28% HCl	2,500					
	5/12/86	15% NEFE HCl	2,000					
	3/1/87	Perforate w/ 2 SPF @ 4222-34, 4244-48, 4256-62, 4286-92, 4318-21, 4330-38, 4345-48 & 4367-77						
	3/1/87	Perforate w/ 1 JSPF @ 4432-50, 4457-61 & 4473-84						
4222-4460	3/16/87	15% NEFE HCl	4,000	80 BS				
		Gelled Cross Link	28,600	62,500				
	9/12/95	Perforate w/ 2 SPF @ 4516-4526, 231 shots; 4500-4508, 17 shots						
4500-4544	9/13/95	15% Fercheck	4,500					
4500-4526	9/18/95	15% Fercheck	4,500					
		X-Link Gelled Brne	2,000	2550# RS				
	6/19/98	Tag fill @ 4544'						
4222-4526	6/23/98	15% Fercheck	5,400		2800	1453	5	3
	1/19/11	Chemical cut tbg @ 3932'; pull 125 1/2" jts						
	1/20/11	Run 4-1/2" swedge from 3670-3671						
	1/24/11	Run swedge on top of fish @ 3920'						
	1/26/11	Tag up @ 3712', getting metal, paraffin and rubber						
	1/28/11	Continue swedging down to 3865', pmp xylene						
	1/31/11	Unable to get on fish @ 3800'						
	2/8/11	Found bad casing from 165' to surface						
	2/10/11	Set CIBP @ 3601'; isolated hole in 7" casing						
	2/11/11	Set bridge plug @ 190'						

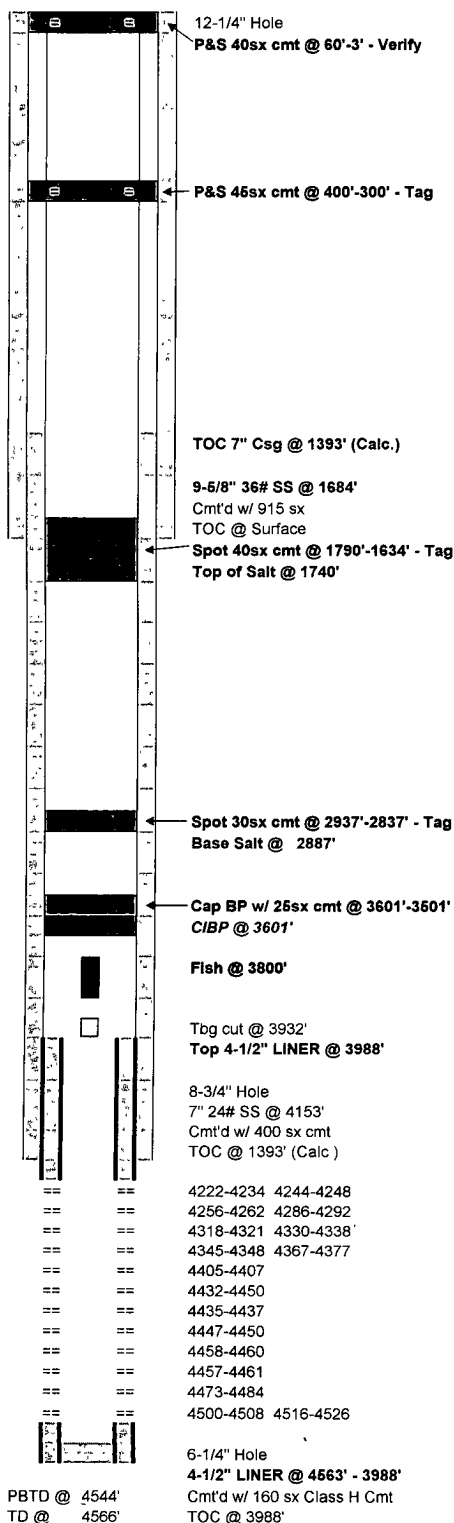
Formation Tops:

Rustler 1630'
 Yates 2890'
 Artesia 3755'
 Hobbs Lime 4385'

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

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