Form 3160-4 February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APROVED
OMB NO 1004-0137
EXPIRES March 31, 2007

	. WE	LL COMPL	ETION OR RE	COMPLETIC	ON REPOR	T AND LO	pg JA	N 18	2012		b Lease S		M0405444-	Α		
1a. Type of Well Oil Well Gas Well Dry Other									6. If Indian, Allottee or Tribe Name							
b. Type of Co	mpletion 🛂	New Well Other	Work Ov	er Deep	et Plug	Back	Diff. Re	RÉCEIVE	D	-	7 Unit or	CA Aare	ement Nam	e and No		
2. Name of C	perator	-	N ENEDOV DD	ODUCTION	COMPANY											
3 Address	· · · · ·	DEVO		MPANY, LP [3a Phone No. (include area code)					8 Lease Name and Well No Trionyx 6 Federal 2H							
20 No		405-235-3611					9 API Well No 30-025-39949									
4 Location of	f Well (Report	location cle	early and in acc	ordance with	Federal rec	quirement	is)*			\dashv		and Pool	, or Explora	ory /a	100	
At Surface		,					11. Sec, T, R, M, on Block and									
At top pro	d Interval rep	FSL 990' F\	WL								Su	rvey or A	, on block a Area	iiu	•	
At total D	्र ५९५	7/5 4 (265/W	unit L	7	DD: 224	EQL 1	118 =\//		-	12 Count		6 T25S R3 : sh 13 St			
		PP: 231 FSL 1118 FWL					Lea NM									
14. Date Spu	dded		15. Date T.D.		l l	16 Date Completed						17. Elevations (DR, RKB, RT, GL)*				
18 Total Dep	5/22/2011		3,256'	0/ 2011 19. Plug B		11/13/2011 D & A Ready to Proc T D.: MD 13,250' [20										
	TVD	;	8820'			TVI 13,250 20					. Depth Bridge Plug Set MD TVI					
21 Type Elec	ctric & Other N	Mechanical I	Logs Run (Sub	mit copy of e	ach)			2			ll cored? T run?				analysis)	
CBL											nal Survey			s (Submit s (Submit	report) copy)	
	nd Liner Reco	rd (Report a	all strings set in	well)					Dire	CLIOI	idi Odi voy			`		
Hole Size	Sizo/Crado	\A/+ /+/+	Top (MD)	Bottom (MD	Stage Cementer				of Clea P. Time Come			Slurry Vol. ' ent (BBL)		on* Amo	unt Pulled	
17 1/2"	Size/Grade 13 3/8" H40	Wt. (#/ft.) 48#	Top (MD)	750')			of Sks. & Type Ceme					Surface		unt Funeu	
12 1/4"	9 5/8" J55	40#	0	4355'	TOC	2708'		C; Circ 5					Surface	•	CBL	
8 3/4"	5 1/2" 110	17#	0	13,256'	DV	5965'	235 sx C; 200		3 sx 60:40 P)Z					
							•						1	_		
24 Tubing R	ecord	<u> </u>	<u> </u>		<u> </u>								<u> </u>			
6:		0 ((110)		(145)			, ,			,	0:		0 (445)			
Size 2 7/8"	Depth	Set (MD)	Packer Depth	(MD) Siz	e Depti	h Set (MD)) F	Packer De	pth (ML	"	Size	Deptr	Set (MD)	Packer L	epth (MD)	
25 Producing				I		erforation				!						
	Formation Bone Spring		Top Bottom 9,692 13,256'			Perforated Interval 9692-13,256'			Size	No. Holes OH		Perf Status Producing				
	Jone Spring		3,032	13,230		3,230	·			ОП		FIC	uucing			
27 Acid Fro	Tranta	ant Caman	Sauces Etc.												(7,1)	
	cture, rreatm Depth Interval	ent, Cemen	t Squeeze, Etc.	`			Amou	nt and Typ	e of M	ateri	al				/ Villy - 1	
			1,042,900# 20/40 white sd, 596,800# 40/70 white sd, 52,500# 100 mesh sd and 30,500 g HCL 7.5% (See attached													
	9692-13256'		detailed sum	mary of OH	frac)											
											RE	CCL	AMAT	ION	Pillind	
											DU	JE S	-17-1	2	1-17	
		-												-	W	
28. Productio Date First	n - Interval A	Houre	Test	1	<u> </u>				1			1			- 1	
Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water	BBL	Oil Gra	, ,	Ga	s Gravity		Productio	n Method		
11/13/2011	11/13/2011	24	→	288	707	707 24					1000000		Diamaina			
	Tbg. Press.	Csg.								1		PIF	n Ffin	RFF	:ARII	
Choke Size	Flwg SI	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water		Gas : Oil	Ratio	Well	Status -	I I im-	DIVI	11120	עווטי	
28a Producti	on - Interval F	<u> </u>		288	707	24	0	<u> </u>								
Date First		Hours	Test	011.001		T		Oil Gra		_		Δ۱.	N 1 4	n12		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water	RRL	Corr. A	421	- Gá	s Gravity	JA	' Productió	n Wethod	i	
	Tbg Press.	Csg		<u> </u>		 		 					Con	<u> </u>	1 To 10	
Choke Size	Flwg SI	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oıl	Ratio	We	StatusIIR	7	ELAND MA		ENT.	
(Soo instruction	ne and ence	o for addir	onal data on rev	(Oran cida)	1	L		ļ				CARLSE	BAD FIELD	OFFICE	#/ 144 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
LOCC HISHIGH	nio aliu spact	o ivi auuilli	mai uala 01116\	reise side)					1/	شر						

JAN 2 4 2012

28b. Producti	on - Interval (
Date First Produced Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BE	Oil Gravity BL Corr. API	Gas Gravity	Production Method	77 - 13
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Oil Ratio	Well Status	1	
28c. Producti	on - Interval I			L	<u> </u>	l		<u> </u>		
Date First Produced Test Date		Hours Tested	Production	Oil BBL Gas MCF W		Water B	Oil Gravity BL Corr. API	Gas Gravity	ty Production Method	
Choke Size	Tbg. Press. Flwg Sl	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Qil Ratio	Well Status		
(See instruction	ns and space	I es for additio	onal data on rev	l erse side)	L	<u>. </u>		<u>. </u>		
Disposition of	Gas (Sold, u	sed for fuel,	vented, etc)							
sold Summary of F	Porous Zones	(Include Ad	uifers).	-			31. Formation (Log	g) Markers		. 174. %
Show all impo	ortant zones o	of porosity ar interval test	nd contents there	eof; Cored i d, time tool	intervals and open, flowing	i all drill- g and shut-				The second secon
Form	ation	Top	Bottom	Descrip	escriptions, Contents, etc.			Name	Top Meas. Dep	oth
Bell Canyon Cherry Canyon Brushy Canyon Bone Spring Additional remarks (includ		4411' 5382' 6765' 8359'	5382' 6765' 8359' 11684'		SW SW OIL OIL/GAS		Rustler Salado Base Salt Delaware/Lamar Bell Can;yon Cherry Canyon Brushy Canyon Bone Spring 1st Bone Spring 2nd Bone Spring 3rd Bone Spring Li 3rd Bone Spring Si Wolfcamp	Sand Lime Sand me	705' 1073' 4155' 4385' 4411' 5382' 6765' 8359' 9349' 9839' 9936' 10503' 11241' 11684'	7. Leta
	ed attachmen /hich items ha	ave been att	ached by placing set req'd)	g a check in	the appropri		DST Report ✓	Directional Surve	y	200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Sundry Notice for plugging and cement verification Core Analysis Other										**
Name (Please print) Judy A. Barnett X8699							e	Regulatory Spe	ecialist	, I.
Signature (on 1001 and til	ile 43 U S C S	Section 1212, mak	as ne de la crime fo	or any person	Da			ncy of the United States any fa	alse,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction