## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD HOUSES OCE

FORM APPROVED

OMB N	IO. 10	04-	0135
Expires	: July	31,	2010

Lease Serial No NMLC029405A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an JAN 1 1 2012			NMLC029405A  6. If Indian, Allottee or Tribe Name		
abandoned wel	I. Use form 3160-3 (APD) for	such proposals.		, o. ii maiai, motoc oi	THE NUMB
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No	
☑ Oil Well ☐ Gas Well ☐ Other				BC FEDERAL 17	
2 Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@conchoresources.com				9. API Well No. 30-025-40246-00-S1	
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	SUITE 100 Ph:	Phone No. (include area code) 432-818-2319 432-685-4396	)	10 Field and Pool, or MALJAMAR	Exploratory 250 West
4 Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	and State
Sec 19 T17S R32E NWNE 900FNL 1949FEL			LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ <sup>Acidize</sup>	□ Deepen	□ Product	ion (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ation	□ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Drining Operations
	Convert to Injection	□ Plug Back	□ Water I	Pisposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/10/11 MIRU. Tested BOP 11/11/11 Perf Lower Blinebry 11/20/11 Acidized w/3500 gal 16/30 Ottawa sand, 30,636# 1 Perf Middle Blinebry @ 6200-gals 15% HCL. Frac w/125,45 32,215# 16/30 SiberProp . Se Perf Upper Blinebry @ 5930 - w/3500 gals 15% HCL. Frac v sand, 32,467# 16/30 SiberProperf Paddock @ 5350 - 5500	to 5000# for 30 min, Good. @ 6470 - 6670 w/1 SPF, 26 ho s 15% HCL. Frac w/128,091 ga 16/30 SiberProp. Set CBP @ 6 - 6400 w/1 SPF, 26 holes. Acid 88 gals gel, 142,190# 16/30 Ott t CBP @ 6160. 6130 w/1 SPF, 26 holes. Acid v/125,664 gals gel, 146,099# 1	n a multiple completion or reco y after all requirements, included obles. als gel, 146,510# 430. lized w/3500 tawa sand, ized 6/30 Ottawa	ompletion in a	new interval, a Form 316	0-4 shall be filed once
14. Thereby certify that the foregoing is	Electronic Submission #12741	5 verified by the BLM We	II Informatio	n System	1
Con	For COG OPER nmitted to AFMSS for processing	RATING LLC, sent to the lig by KURT SIMMONS on	Hobbs 01/06/2012 (1	2KMS0309SE)	
Name (Printed/Typed) NETHA A	ARON	Title AUTHO	RIZED REF	RESENTATIVE	
Signature (Electronic S	Submission)	Date 01/05/2	.012		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED	JAMES A <sub>Title</sub> SUPERVI			Date 01/07/2012
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the subject operations thereon.	Office Hobbs		Ka	2
Fitle 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	d willfully to m	ake to any department or	agency of the United

## Additional data for EC transaction #127415 that would not fit on the form

## 32. Additional remarks, continued

16/30 SiberProp.
11/22/11 Drilled out plugs. Clean out to PBTD 6872.
11/27/11 RIH w/198 jts 2-7/8" J55 6.5# tbg, EOT @ 6625.
RIH w/2-1/2? x 2? x 24? pump.
11/28/11 Hang well on.