## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT I 1625 N French Dr , Hobbs, NM 88240 HOBBS OCD 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-07425
DISTRICT II	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210 JAN 11 2012	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410  RÉCEIVED	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	North Hobbs (G/SA) Unit Section 28
1 Type of Well	8 Well No 211
Oil Well Gas Well Other Temporarily Abandoned	
2 Name of Operator	9 OGRID No 157984
Occidental Permian Ltd.	
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	,
Unit Letter C 990 Feet From The North 2310 Feet	eet From The West Line
Section 28 Township 18-S Range 38	.E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	Lea eeany
3649' GL	
	Viilinininininininininininininininininin
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction M	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUE	Other Data SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O	PNS PLUG & ABANDONMENT
TEMPORAL TRANSPORT	
DILLLOR ALTER CASING Multiple Completion CASING TEST AND CEME	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	NT JOB
OTHER Casing Integ  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date proposed work) SEE RULE 1103 For Multiple Completions Attach wellbore diagram of proposed Test Date: 01/04/2012  Pressure Readings: Initial – 522 PSI; 15 min – 518 PSI, 30 min – 402 PSI Length of test: 30 minutes  Witnessed: NO Packer set @3961' Top perf @4036'	rity Test/TA Status Request  s, including estimated date of starting any completion or recompletion.  al of Temporary 4-2014  nt Expires
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