

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-Entry</u>		7. Lease Name or Unit Agreement Name UNO MAS			
b Type of Completion. NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2 Name of Operator V-F PETROLEUM INC.		8. Well No. 1			
3 Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702		9 Pool name or Wildcat 85215 SHOE BAR MISSISSIPPIAN SOUTH (GAS) (85217)			
4 Well Location Unit Letter <u>C</u> <u>660</u> Feet From The <u>NORTH</u> Line and <u>1,980</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County					
10 Date Spudded 01/05/80	11 Date T D. Reached 03/04/80	12 Date Compl. (Ready to Prod.) 01/01/2012	13 Elevations (DF& RKB, RT, GR, etc.) 3,936' GR	14 Elev. Casinghead 3,936'	
15 Total Depth 13,103'	16 Plug Back T D 13,060'	17 If Multiple Compl How Many Zones?	18. Intervals Drilled By ALL	Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 13,024' - 13,044' MISSISSIPPIAN				20 Was Directional Survey Made YES	
21 Type Electric and Other Logs Run OPEN HOLE LOGS RUN BY THE SUPERIOR OIL CO./CASED HOLE LOG GR/CCL/CBL				22 Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	453'	17 1/2"	500 sx Class C	-0-
9 5/8"	40#	4,981'	12 1/4"	2,600 sx Class C	-0-
4 1/2"	11.6# & 13.5#	13,103'	8 1/2"	1,200 sx H-Poz	-0-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26 Perforation record (interval, size, and number) 13,024' - 13,034' & 13,040' - 13,044' One Jet shot per foot.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,024' - 13,044' Sand fracture with 33,000 gallons 3,300# 100 mesh & 73,020# 18/40 versa prop		
28. PRODUCTION					
Date First Production 12/23/11		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01/01/12	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 100
Flow Tubing Press 50#	Casing Pressure PACKER	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 100	Water - Bbl 14
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			Test Witnessed By WAYNE LUNA		
30 List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>S.K. Lawlis</u>		Printed <u>S.K. Lawlis</u> Name <u>M. WAYNE LUNA</u>		Vice President Title <u>PRODUCTION SUPERINTENDENT</u> Date <u>01/10/12</u>	
E-mail Address:					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 458	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1630	T. Strawn 12,004	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1,971	T. Atoka 12,164	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,234	T. Miss 13,013	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4,212	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,916	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6,412	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,898	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8,698	T. Morrow Lm	T. Wingate	T.
T. Wolfcamp 10,116	T. Morrow Clastics	T. Chinle	T.
T. Penn 11,578	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1,630	1630	Redbeds, sand, and shale				
1630	1,971	341	Salt and anhydrite				
1971	4,916	3845	Sands and dolomite				
4916	6,412	1496	Dolomite				
6412	7,980	1568	Dolomite and sand				
7980	10,116	2136	Dolomite and shale				
10,116	12,164	2048	Limestone with shale, dolomite and chert				
12,164	13,030	866	Shale, sand and limestone				
13,030	13,099	69	Limestone and chert				