

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88201
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OCD

JAN 24 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33567
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W A WEIR
8. Well Number 011
9. OGRID Number 873
10. Pool name or Wildcat MONUMENT; ABO, SE (46970)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: <input checked="" type="checkbox"/> Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION	
3. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000; MIDLAND, TX 79705	
4. Well Location Unit Letter L : 1680 feet from the N line and 580 feet from the W line Section 35 Township 19S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: run MIT to TA ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well has not produced since January, 2011 due to ESP failure APACHE plans to pull the ESP equipment, set a CIBP 50' above the Abo perfs 7204-7350', run the tubing back in the well, circulate packer fluid and run MIT to TA the well pending further study There is probably limited remaining potential in the Abo, however there may be potential in uphole zone.

Condition of Approval: Submit wellbore diagram with Subsequent C-103 and chart.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

01/03/2011

Rig Release Date:

01/20/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bev Hatfield

TITLE SR. STAFF REGULATORY TECH

DATE 01/19/2012

Type or print name BEV HATFIELD

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

For State Use Only

APPROVED BY:

Mary Brown

TITLE Compliance Officer

DATE 1/25/2012

Conditions of Approval (if any)

JAN 25 2012