

Submit 5 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-24605
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No. B-1520
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
4. Well Location Unit Letter <u>F</u> : <u>1880</u> feet from the <u>N</u> line and <u>1975</u> feet from the <u>W</u> line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>		8. Well Number 218
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4010' GR		9. OGRID Number 05380
		10. Pool name or Wildcat Vacuum: ABO, North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Repair Injector ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (1) POOH with "bad" tubing
- (2) Test casing w/RBP & Pkr
- (3) Repair casing if necessary
- (4) Replace tubing with new 2 3/8" IPC
- (5) Run MIT and RTWI

Condition of Approval: notify

OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Condition of Approval: Submit wellbore
diagram with Subsequent C-103 and chart.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perms or open hole.

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Perales TITLE Regulatory Analyst DATE 01/24/12
ann_perales@xtoenergy.com
Type or print name Ann Perales E-mail address: ann_perales@xtoenergy.com PHONE 432.620.4336

For State Use Only

APPROVED BY Mary Brown TITLE Compliance Officer DATE 1/25/2012
Conditions of Approval (if any):

JAN 25 2012