Submit I Copy To Appropriate District Office District I - (575) 393-6161 HOBBS OCENERGY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88247 A 2 6 20120IL CONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 District IV - (505) 476-3460 Sunday Notices and Reports on Wells 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Form C-103 October 13. 2009 WELL API NO. 30-025-29244 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name PEOPLES 33 STATE					
 Type of Well: Oil Well Gas Well Other Name of Operator LINN OPERATING INC. Address of Operator TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 	 8. Well Number: 001 9. OGRID Number 269324 10. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA-W 					
4. Well Location	GRATBURG JACKSON, SR-Q-G-SA-L					
	660 foot from the W					
Unit Letter <u>L</u> : 1980 feet from the <u>S</u> line and <u>6</u> Section 33 Township 18S Range 35	660 feet from the W line E NMPM LEA County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.911'						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
NOTIOE OF INSTRUMENT	-					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □					
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE						
OTHER: OTHER:	П					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Liabi of C- which	oved for plugging of well bore only. lity under hond is retained pending receipt 103 (Subsequent Report of Well Plugging) 1 may be found at OCD Web Page under 18, www.cmnrd.state.nm.us/ocd.					
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE SIGNATURE TITLE: REGULATORY SPECIALIST III DATE JANUARY 25, 2012						
Type or print name <u>TERRY B. CALLAHAN</u> E-mail address: <u>tcallahan@linnenergy.com</u> PHONE: <u>281-840-4272</u>						
For State Use Only						
APPROVED BY: \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						

PEOPLES 33 STATE 001 API #30-025-29244 ITEM #13 FROM C-103 SUBSEQUENT

- 12/08/11 MIRU plugging equipment. NU BOP.
- 12/09/11 RIH w/bid and scrapper to 11056'. POH w/ 25 stds.
- 12/12/11 Finish POH w/ bit & scrapper. RIH w/ 5-1/2 CIBP on tbg. Set plug @ 11016'. Circ 100 bbls mud laiden fluid, spot 25 sx cmt on top of plug. POH w/ 1500'. WOC.
- 12/13/11 Tagged plug @ 10850'. POH w/ tbg. Perf'd csg @ 10050'. RIH w/ pkr on tbg. Set pkr @ 9500'. Sqz'd 40 sx cmt. WOC. Tried to release pkr. Would not release. SDFN.
- 12/14/11 RIH w/ tbg cutter. Did not fire. Work tbg free. POH w/ tbg. Stand back 7650', lay rest down. Total out of hole 9430'. Pkr & 2 jts in hole. Load hole w/ 240 bbls of mud laiden fluid. Perf'd csg @ 7650. SDFN.
- 12/15/11 Per Maxie Brown w/ OCD, RIH open ended to 7700'. Spot 35 sx cmt. Pull out of cement 1500'. WOC. Tagged plug @ 7438'. POH. Perf'd csg @ 7070'. RIH open ended to 7120 and spot 35 sx cmt. POH 1500' WOC, SDFN.
- 12/16/11 Tagged plug @ 6837'. POH w/ tbg. Perf'd csg @ 6050'. RIH w/ packer & set at 5600'. Sqz'd 35 sx cmt. Pressured up to 1400 psi. WOC.
- 12/19/11 Tagged plug @ 5810'. POH w/ tbg. Rigged up csg jacks. Worked csg off slips, SDFN.
- 12/20/11 RIH w/ cutter & cut 5-1/2 csg. RD jacks. POH w/ 73 jts of csg. SDFN.
- 12/21/11 Finished LD csg. (92 jts 3940') NU BOP & wellhead. RIH w/ tbg to 4000'. Load hole w/ mud laiden fluid. Spot 50 sx cmt. POH 1500'. WOC. Tagged plug @ 3800'. POH to 3400'. Spot 50 sx cmt. POH to 1830'. SDFN.
- 12/22/11 Load hole w/ mud laiden fluid. Spot 50 sx @ 1830'. POH to 465'. Spot 50 sx. Pull out of cmt. WOC. Tagged plug @ 260'. POH to 60'. Circ 20 sxs cmt to surface. ND BOP. Rigged down, moved off.
- Move in welder and backhoe. Dug out cellar, cut off wellhead, welded on Dry Hole Marker. Back filled cellar, cut off deadmen. Clean location, moved off

Well Name. Location.	Peoples 33 Sta	ate 1	Tent Wendore Schemat	Date Prepared	8-Sep-11 D Gonzales
	L-33-18S-35E		VL a	Last Updated Spud Date	5/23/85
API#	30-025-29244			RR Date	
Elevations	GROUND.	3911'		Spud Date to RR Date Completion Start Date.	
Depths (KB)	KB	44.4741		Completion End Date	
Deptils (NB)	PBTD TD	11,171' 11,232'	·	Completion Total Days. Co-ordinates	
				Co-ordinates	
Surf Csg	All depths KB	Hole Size 17-1/2"	Surface Casing (5/23/85)	1 0 10 H 10 T 1 1 H	
13-3/8"	Cement	0 rc 20 sx tu surf	Cmt w/ 420 sx class C	f, & 48#, 10 Total Jts set @ 415'	
54# and 48#	TO THE SECOND SECOND	·	Circ 165 sx to surf		
Set @ 415' Cmt to surf		12-1/4"	Intermediate Casing (5/30	0/85)	
Cint to suit			8-5/8", N-80 & K-55, 28# an Cmt w/ 1300 sx BJ lite tailer	nd 24#, Total of 97 Jts, set @ 390	00'
~	Cement	Spot 50 sx plug @ 406	Cmt Circ to surface.	d Will 100 SX Class C Neat	
		7-7/8"	Production Casing (6/29/8		
			5-1/2", S-95 & N-80, 17# se Cmt with 200 sx Class H	et @ 11,230'	
L	Cement	Spo* 60 sa plug @ 1830'		vev 6/29/85)	
	A STATE OF A STATE OF				
			Tubing. (Data from tally)		
		4	rubing. (Data noin tally)		Length (ft)
	Cement	. Snot 50 sy plug @ 3400'			<u>Lengur (II)</u>
Intermediate Csq 8-5/8"		u j			
28# and 24#		5			
Set @ 3900'		Top of plug @ 3800'			
Cmt to surf	Cement	. £0 sv plug @ 4000'			
		4			
		G. der			
					······································
		Top of Plug @ 5810'			
	o Cement	O Perf @ 6050' & sqz 35 sxs			
	100				
		Top of plug @ 6837'			
				Tubing Set @ ~	0 00
	o Cement	් ට් Perf @ 7070' & RIH open			
		ended to 7 (20 & spot 35 sys	Rods (Data from)		ength (ft)
		Top of plug @ 7438			
	Cement				
	Centent	O. Pert @ 7650 & Rilt open			
		ended to 7700' & spot a 35 sx plug			
		Pkr & 2 joints (bg left in held			
	TOWN TO				
		100			0 00
	o Cement	Os ⊃erf @ 10,050' & sqz 40 s>s			
			Perforations: Wolfcamp: 11068-11086' (4	LICDE 7/0/05)	
			Acidized with 100	0 gal 15% HCl, Max Press @ 81	00PSI, AIR 5.6 RPM
Production Csq					
5-1/2"	Cement	Top of plug @ 10,850'			
7#		CISP @ 11,316' w/ 25 sks on top			
Set @ 11,230'		Wolfcamp			
OC @ 10,200'		0 11068-11086'			
	_	•			