

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118728

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLESON PETROLEUM, INC.

3a. Address

P.O. BOX 2479 MIDLAND, TX 79702

3b. Phone No. (include area code)

(432)683-4747

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

PRAIRIE CHICKEN FEDERAL 2

9. API Well No.

30-025-40070

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL AND 1980 FWL, SECT 19, T20S, R39E, UNIT C

10. Field and Pool or Exploratory Area

D K ABO

11. Country or Parish, State

LEA

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **DRILLING AND COMPLETION**

☐ Final Abandonment Notice

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"SEE EXHIBIT A ATTACHED"

Did not include completion
Detail



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BRETT BURLESON

Title **LAND MANAGER**

Signature

Date

1/5/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date **JAN 26 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 26 2012

Exhibit A

Prairie Chicken Federal # 2

11-8-11 Pick up BHA Bit # 1 12 ¼ " Viral RR HEO4JMRSV 3/ 14 jets, SN 1272271 in 40' Mud wt. 8.3 Vis 27 Ph 7 Clean pits 4 hrs, rig down 3 hrs, Move rig reset pits 5 hrs, rig up 9 hrs, rig up flowline 2 ½ hrs. pick up ½ hrs. Daily cost 11,393.00 Cum cost 11,393.00

11-9-11 Drlg. 1288' Redbed 92' hr. Mud wt. 9.3 Vis 31 Ph 7 Bit # 1 RR 1248' ½ hrs. Dev. 238'- ¼ °, 717'- ½ °, 1215'- ¾ °. Work on rig pumps 4 hrs. WOB all RPM 100/110 ROP 91 Spud 8:00 PM 11-8-11. No accidents Reported. Daily cost 48,170.00 Cum cost 72,648.00

11-10-11 WOC 1660' Anhy Mud wt. 9.6 Vis 32 Ph 7.5 Bit # 1 RR out 1660' 1620' 19.5 hrs. Dev. 1626'- 1°. Ran 39 jets 8 5/8" 24# J-55 casing. Set @ 1660' Trans Texas cemented w/ 600 sks. Class C, 4 %gel, 1% CaCl lead, 200 sks. Class C, 2% CaCl. Plug down 4:15 AM Circulate 93 sks. to surface. Daily cost 67,334.00 Cum cost 139,982.00

11-11-11 TIH 1660' WOC. Cut off 8 5/8" Weld on casing head. NU BOP Test BOP stack. OK Bit # 2 Caprock 616SR SN 39326 in 1660'. Daily cost 24,023.00 Cum cost 165,005.00 No accident reported.

11-12-11 Drlg. 3087' Anhy. Mud wt. 10 Vis 29 Ph 10 WOB 13-15 ROP 67 RPM 110-115 Bit # 2 1427' - 21.25 hrs. Dev. 1769'-0.75°, 2245'- 1.5°, 2733'- 2.5 °. 2854'- 2.2°. Daily cost 34,755.00 Cum costs 199,025.00 No accidents reported.

11-13-11 Drlg. 4231' Mud wt. 10.1 Vis 29 Ph 10 WOB 18-20 ROP 58 RPM 110-115 Bit # 2 2571' 44 hrs. Dev. 3169'- 1.4°, 3645'- 0.6°, 4135'- 1.4°. Daily costs 18,660.00 Cum costs 218,885.00 No accidents reported.

11-14-11 Drlg. 4940' 56' hr. Mud wt. 10 Vis 29 Ph 10 WOB 18/20 ROP 56 RPM 95/105 Dev. 4639'- 0.5° Bit # 2 3280' 58.25 hrs. Down 7.45 hrs. Working on top drive. Daily costs 21,860 Cum costs 240,565 No accidents reported.

11-15-11 TOH 5437' Mud wt. 10 Vis 29 Ph 10 WOB 19-21 ROP 77 RPM 65 Dev. 5372'- 2°. Bit # 2 out 5437' 3777' 70.5 hrs. Daily costs 23,190 Cum costs 263,755 No accidents reported.

Exhibit A

PAGE 2

11-16-11 Drlg. 6035' Dolomite Mud wt. 10.1 Vis 29 Ph 10 WOB 22/24
ROP 35 RPM 55 Bit # 3 Caprock 7 7/8" 615 SR in 5437' 598' 17 hrs.
Dev. 5605'- 1°. Daily costs 29,788 Cum costs 293,543 No accidents
reported.

11-17-11 Drlg. 6867' Dolomite Mud wt. 10 Vis 29 Ph 10 WOB 22/24
ROP 36 RPM 55 Bit # 3 1430' 39.5 hrs. Dev. 6081'- 1°, 6554'- 1.25°
Daily costs 22,345 Cum costs 315,978 No accidents reported.

11-18-11 Drlg. 7403' Dolo-Limestone Mud wt. 10 Vis 29 Ph 11 WOB 22/24
ROP 31 RPM 55 Bit # 3 1966' 63 hrs. Dev. 7035'- 0.5°. Daily
Costs 21,225 Cum costs 337,203 No accidents reported.

11-19-11 TD 7680' Laying down drill pipe. Mud wt. 10 Vis 34 Ph 10 Dev. 7512'-
0.75°. Bit # 3 out 7680' 2243' 74 hrs. Daily costs 168,431 Cum costs
505,634 No accidents reported.

11-20-11 TD 7680' Jetting pits. Ran 185 jts. 5 1/2" L-80 casing. 15 centralizers
Set @ 7659'. TransTexas cemented w/ 700 sks. Class "H", 6 % gel,
2% salt lead, 900 sks. Class "H". Circulated 80 sks. to pits. Plug down
6:30 PM 11-19-11. Set slips. ND BOP. Jetting and clean pits. One
accident reported. Cement crew member. Daily costs 96,324 Cum
Costs 601,958

11-21-11 TD 7680' Finish jetting and cleaning pits. Rig released 10:30 AM
11-20-11. Daily costs 20,846 Cum costs 622,804