abandoned well. Use Form 3160-3 (APD) for such properties         SUBMIT IN TRIPLICATE – Other instructions on page 2.         1. Type of Well       7. If Unit of CA/Agreement, Name and/or No.         1. Type of Well       Gas Well         1. Type of Well       0 ther         2. Name of Operator       9. API Well No.         BURLESON PETROLEUM, INC.       30-025-40070	Form 3160-5 (August 2007) UNITED STATES OCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSN 1-8 2012 Do not use this form for proposals to drill or to re-enter an			FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010 5. Lease Serial No. NMNM118728 6. If Indian, Allottee or Tribe Name			
BORNT M FRANCISCUE - COMPARISON OF PUT -      A VALUE AND AND ALL ALL ALL ALL ALL ALL ALL ALL ALL AL							
Construction     C		IT IN TRIPLICATE – Other in	astructions on page 2.		7. If Unit of CA/Agreem	nent, Name and/or No.	
2 - Marcel Operative BURLESON PETROLEUM, INC. 3a. Address 3b. Phone No. (Include area code) (32)663-4747 D. KABO P.O. BOX 2479 MIDLAND, TX 79702 (32)664 D. BOX 2479 MIDLAND, TX 79702 (33)664 D. BOX 2479 MIDLAND, TX 79702 (34)64 D. BOX 2479 MIDLAND, TX 79702 (34)64 D. BOX 2479 MIDLAND, TX 79702 (35)640 D. BOX 2440		Well Other			8. Well Name and No.		
3a. Address       3b. Phone No. (include area code)       10. Feld and Pool exploratory Area         P.O. BOX 2079 MIDLAND, TX 79702       (432)883-4747       DK ABO         4. Location of Well (Fronce Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         4. Location of Well (Fronce Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         4. Location of Well (Fronce Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         4. Location of Well (Fronce Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         4. Location of Well (Fronce Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         4. Location of Well (Fronce Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         10. Child and Store (Sc. T. R. M. or Storey Accumption)       (432)883-4747       DK ABO         11. County or Parish. State       LEA       NM         12. CHECK THE APPROPRIATE BOX(DS) IO INDICATE NATURE OF NOTICE, REPORT RECOT       Well Body State (St. Report)         13. Subsequent Report       Change Plans       Despen       Production (Start Resense)       Well Medicine data and the Indice State Education and measured and the adveloped the Indice State Education and measured and the education thereof.         14. Subsequent Report       Change Plans to thight adveloped the Indice State Education and measured and the education thereof.       Despens	2. Name of Operator				9. API Well No.		
P.O. BOX 2479 MIDLAND, TX 79702       (432)883-4747       D K ABO         4. Incline of Will/Forage Sec. T. & M. as Survey Precimption       In. Country Prists, State         GBO FNL AND 1980 FWL, SECT 19, 720S, R39E, UNIT C       IL. Country Prists, State         LEA       NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intern       Aciditice         Printle Treet       Resemption         Subsequent Repair       Camp Repair         Change Plans       Inclustor Treet         Bellemannin       Country Plans, State         Country Plans       Camp Repair         Change Plans       Pring and Abandom         Had Abandommetr Notice       Country State all pertinent details, including estimated stating date of any proposed works and approximate duration threed.         Subsequent Repair       Change Plans       Pring Back         Pring Back       Country State all pertinent markers and zones.         Subsequent Repair       Change Plans       Pring Plans, Mandom         Optional State Country State all pertinent markers and zones.       Pring Plans and zones.         Subsequent Repair       Final Abandommet Notice final repairormate details, including estimated statering date of any proposed work and approximate duratin threed. <td colspan="4">BURLESON PETROLEUM, INC.</td> <td colspan="2"></td>	BURLESON PETROLEUM, INC.						
	P.O. BOX 2479 MIDLAN						
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intern       Acidize       Despon       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Classing Reprint       Production (Start/Resume)       Water Shut-Off       Water Shut-Off         Subsequent Report       Classing Reprint       Production (Start/Resume)       Water Shut-Off       Water Shut-Off         Subsequent Report       Classing Reprint       Plag and Abandon       Temporarily Abandon       COMPLETION         Subsequent Report       Convert to Injection       Plag and Abandon       Temporarily Abandon       COMPLETION         Subsequent Report       Convert to Injection       Plag and Abandon       Temporarily Abandon       COMPLETION         Subsequent Report       Convert to Injection       Plag and Abandon       New Construction and measured and true vertorm must be filed only within 30 days of all perineer markers and zunes         Attich the Boin durade which the vork will be perintion result in a multiple completion or recompleted in an ew interval, a Form 3160-4 must be filed oney after all requirements, including reclamation, have been completed and the operator has defined once testing has been completed.         Dr. d       A of final inspection.)       "SEE EXHIBIT A ATTACHED"         Will a testing in the and correct. Name /Printed/Typed/       BRETT BURLESON       Tate LAND MANAGER         Signature	4. Location of Well (Footage, Sec. 7		/				
Notice of Intent   Notice of Intent Acidize   Despen Production (Start/Resume)   Water Shot-Off   Subsequent Report Chaing Repair   New Construction Recomplete   Prinal Abandonment Notice Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration thereof.   13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration thereof.   13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated at true vertical depths of all pertinent and rones.   Attach the Board under which the work will be performed or provide the Board No. on file will BLM/BLA. Required and true vertical depths of all pertinent and rones.   Attach the Board under which the work will be performed or provide the Board No. on file will BLM/BLA. Required and true vertical depths of all pertinend and rones.   Attach the Board under which the work will be performed or provide the Board No. on file will BLM/BLA. Required and the operator has determined that basis is an duriping completion on the invited operation.   Water Televistica Completed Depth file operation subs the filed only after all requirements, including reclamation, have been completed and the operator has determined that basis is an duriping to file any file operation operator.   Water Televistica Completed Depth file Deta Completed Depth file   Died Toef in all Observestica Completed State Completed in a new induction operator.   Water Televistica State Completed State Completed in a new induction operator.   Water Televistica State Comp	12. CHE	CK THE APPROPRIATE BOX	(ES) FO INDICATE NATURE	OF NOTI	CE, REPORT OR OTHE	R DATA	
Attech of latert   Attec Casing Practure Treat   Bubsequent Report Chaing Repair   Chaing Repair New Construction   Final Abandonment Notice Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.   The proposal is to deepen directionally or recomplete horizonally, give subscripted board and measured and rure vertical depths of all pertinent markers and zones.   30. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.   the proposal is to deepen directionally or recomplete horizonally, give subscripte boardowner be board on the work will be performed or provide the board No. on the work will be performed or provide the board No. on the work will be performed or provide the board No. on the work will be performed or provide the board No. on the involved operations. If the operation results in a multiple completum or recompletion in a new interval, a form 3160-4 must be filed once testing that all requirements, including relearation, have been completed multiple date the set is ready too final impection.   "SEE EXHIBIT A ATTACHED"   Dr.d   A. Underskie Service   A. Underskie Service   Market Burglesson   the foregoing is true and correct. Name (Printed/Typed)   BRETT BURLESON   Signature   Burglesson   Signature   Date   Intervice   Configure   Date   Intervice   Or file   Intervice   Direction   This SPACE FOR FEDERA	TYPE OF SUBMISSION		TYPE OF ACTION				
Subsequent Report   Completion Change Plans Plug and Abandon Completion   13. Describe Proposed or Completed Operation: Charly stud all pertinent details, including estimated starting due of may proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Charly stud all pertinent details, including estimated starting due of may proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Charly stud all pertinent details, including estimated starting due of may proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Charly stud all pertinent details, including estimated starting due of may proposed work and approximate duration thereof. 13. Describe Proposed or Completed Operation: Charly stude all pertinent details, including estimated starting due of may proposed work and approximate duration thereof. 14. I hereby certify that the foregoing is true and correct. Name (Primed/Typed) BRETT BURLESON 14. I hereby certify that the foregoing is true and correct. Name (Primed/Typed) BRETT BURLESON 14. I hereby certify that the foregoing is true and correct. Name (Primed/Typed) Date 17. THIS SPACE FOR FEDERAL OR STATE OFFICE USE Typerved by The LAND MANAGER 18. Date 11/5/12. 19. Data 2 6 2012 Ortice 19. Ortice of approval. If any, are attached. Approval of this induce does not warrant or certify 19. Market Depression of approval. If any, are attached. Approval of this notice does not warrant or certify 19. Ortice 19. Data 2 6 2012 10. Ortice 10. Ortice Output Operation of the opport. If any, are attached. Approval of this notice does not warrant or certify 10. Office Output Operation of the opport. If any, are attached. Approval of this notice does not warrant or certify 10. Office Outp	Notice of Intent	Alter Casing	Fracture Treat	Recl	amation	Well Integrity	
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CARLSBAD FIELD OFFICE         CARLSBAD FIELD OFFICE         It is the foregoing is true and correct. Name (Printed/Typed)         BRETT BURLESON         Signature         Signature         Signature         Mark Space For Feberal or State OFFICE USE         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify at the applicant holds legal or equitable title to those rights in the subject lease which would notice does not warrant or certify office	_	include c	ompletion				
BRETT BURLESON       Title       LAND MANAGER         Signature       But       1/s/[1]         Date       1/s/[1]         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify nat the applicant holds legal or equitable title to those rights in the subject lease which would notifle the applicant to conduct operations thereon.       Office       Date JAN 2 6 2012         Office USE					BURZAU OF LA CARLSBAD	ND MANAGEMENT FIELD OFFICE	
Signature       Date       1/5/12         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Tille         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify nat the applicant holds legal or equitable title to those rights in the subject lease which would ntille the applicant to conduct operations thereon.       Date       JAN 2 6 2012         Office         Office         Date JAN 2 6 2012         Office         Office         Date JAN 2 6 2012         Office         Office         Office         Office         Date JAN 2 6 2012         Office         Date JAN 2 6 2012         Office         Office         Date JAN 2 6 2012         Office         Office         Office         Date JAN 2 6 2012         Office         Office         Office         Office         Office         <		true and correct. Name (Printed/		<u>41*12</u>			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by       Image: Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify nat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon.       Dat JAN 2 6 2012         Office       Office         File 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and factors and the subject lease of the United States and the subject lease of the United	BRETT BURLESON		Title LAND MANAGER				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would nitle the applicant to conduct operations thereon. Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fa	Signature BAT		· · · · · · · · · · · · · · · · · · ·				
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Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fa ictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attach hat the applicant holds legal or equitable	title to those rights in the subject	Title Title			anJAN 26 2012	
	Title 18 U S.C. Section 1001 and Title 4. fictitious or fraudulent statements or ren	3 U.S.C. Section 1212, make it a c resentations as to any matter with	rime for any person knowingly and n its jurisdiction.	t willfully	to make to any department	or agency of the United States any fal	

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## Exhibit A

## Prairie Chicken Federal #2

- Pick up BHA Bit # 1 12 ¼ "Viral RR HEO4JMRSV 3/14 jets, SN 1272271 in 40' Mud wt. 8.3 Vis 27 Ph 7 Clean pits 4 hrs, rig down 3 hrs, Move rig reset pits 5 hrs, rig up 9 hrs, rig up flowline 2 ½ hrs. pick up ½ hrs. Daily cost 11,393.00 Cum cost 11,393.00
- 11-9-11
   Drlg. 1288' Redbed 92' hr. Mud wt. 9.3 Vis 31 Ph 7 Bit # 1 RR 1248'

   ½ hrs.
   Dev. 238'- ¼ °, 717'- ½ °, 1215'- ¾ °. Work on rig pumps 4 hrs.

   WOB all
   RPM 100/110 ROP 91 Spud 8:00 PM 11-8-11. No accidents

   Reported.
   Daily cost 48,170.00 Cum cost 72,648.00
- 11-10-11
   WOC 1660' Anhy Mud wt. 9.6 Vis 32 Ph 7.5 Bit # 1 RR out 1660'

   1620' 19.5 hrs. Dev. 1626'-1°. Ran 39 jts. 8 5/8" 24# J-55 casing.

   Set @ 1660' Trans Texas cemented w/ 600 sks. Class C, 4 %gel, 1%

   CaCl lead, 200 sks. Class C, 2% CaCl. Plug down 4:15 AM Circulate

   93 sks. to surface. Daily cost 67,334.00 Cum cost 139,982.00
  - 11-11-11 TIH 1660' WOC. Cut off 8 5/8" Weld on casing head. NU BOP Test BOP stack. OK Bit # 2 Caprock 616SR SN 39326 in 1660'. Daily cost 24,023.00 Cum cost 165,005.00 No accident reported.
  - 11-12-11 Drlg. 3087' Anhy. Mud wt. 10 Vis 29 Ph 10 WOB 13-15 ROP 67
    RPM 110-115 Bit # 2 1427'- 21.25 hrs. Dev. 1769'-0.75°, 2245'- 1.5°, 2733'- 2.5°. 2854'- 2.2°. Daily cost 34,755.00 Cum costs 199,025.00 No accidents reported.
  - 11-13-11
     Drlg. 4231'
     Mud wt. 10.1 Vis 29 Ph 10
     WOB 18-20 ROP 58

     RPM 110-115
     Bit # 2 2571'
     44 hrs. Dev. 3169'- 1.4°, 3645'- 0.6°,

     4135'- 1.4°.
     Daily costs 18,660.00
     Cum costs 218,885.00
     No accidents reported.
  - 11-14-11
     Drlg. 4940' 56' hr. Mud wt. 10 Vis 29 Ph 10 WOB 18/20 ROP 56

     RPM 95/105 Dev. 4639'- 0.5° Bit # 2 3280' 58.25 hrs. Down 7.45 hrs.

     Working on top drive.
     Daily costs 21,860 Cum costs 240,565 No accidents reported.
  - 11-15-11 TOH 5437' Mud wt. 10 Vis 29 Ph 10 WOB 19-21 ROP 77 RPM 65 Dev. 5372'- 2°. Bit # 2 out 5437' 3777' 70.5 hrs. Daily costs 23,190 Cum costs 263,755 No accidents reported.

## Exhibit A

## PAGE 2

- 11-16-11
   Drlg. 6035' Dolomite Mud wt. 10.1 Vis 29 Ph 10 WOB 22/24

   ROP 35 RPM 55 Bit # 3 Caprock 7 7/8" 615 SR in 5437' 598' 17 hrs.

   Dev. 5605'- 1°. Daily costs 29,788 Cum costs 293,543 No accidents reported.
- 11-17-11Drlg. 6867' Dolomite Mud wt. 10 Vis 29 Ph 10 WOB 22/24ROP 36 RPM 55 Bit # 3 1430' 39.5 hrs. Dev. 6081'- 1°, 6554'- 1.25°Daily costs 22,345 Cum costs 315,978 No accidents reported.
- 11-18-11
   Drlg. 7403' Dolo-Limestone Mud wt. 10 Vis 29 Ph 11 WOB 22/24

   ROP 31 RPM 55 Bit # 3 1966' 63 hrs. Dev. 7035'- 0.5°. Daily

   Costs 21,225 Cum costs 337,203 No accidents reported.
- <u>11-19-11</u> TD 7680' Laying down drill pipe. Mud wt. 10 Vis 34 Ph 10 Dev. 7512'-0.75°. Bit # 3 out 7680' 2243' 74 hrs. Daily costs 168,431 Cum costs 505,634 No accidents reported.
- 11-20-11 TD 7680' Jetting pits. Ran 185 jts. 5 <sup>1</sup>/<sub>2</sub> " L-80 casing. 15 centralizers Set @ 7659'. TransTexas cemented w/ 700 sks. Class "H", 6 % gel, 2% salt lead, 900 sks. Class "H". Circulated 80 sks. to pits. Plug down 6:30 PM 11-19-11. Set slips. ND BOP. Jetting and clean pits. One accident reported. Cement crew member. Daily costs 96,324 Cum Costs 601,958
- 11-21-11TD 7680'Finish jetting and cleaning pits. Rig released 10:30 AM<br/>11-20-11. Daily costs 20,846Cum costs 622,804