

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 24 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

RECEIVED

2. Name of Operator
Apache Corporation3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 797053a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1290' FSL & 1135' FWL UL M Sec 1 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded
11/21/201115. Date T.D. Reached
11/28/201116. Date Completed 12/29/2011
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMLC-0065525B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU NM112723X8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #0979. AFI Well No.
30-025-4026310. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)11. Sec., T., R., M., on Block and
Survey or Area Sec 1 T21S R37E UL M

12. County or Parish

13. State

Lea

NM

17. Elevations (DF, RKB, RT, GL)*
3505' GR18. Total Depth: MD 7200'
TVD19. Plug Back T.D.: MD 7150'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CSSGR/CPHDen/BHP/DLL/SGR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	1540'		800 sx Class C		Circ to Surface	
7-7/8"	5-1/2"	17#	0	7200'		1050 sx Class C		Circ to Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7040'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5784'		5859' - 6281'	3 & 4 SPF	144	Producing
B) Tubb	6226'		6384' - 6564'	2 SPF	70	Producing
C) Drinkard	6670'		6836' - 6914'	2 SPF	60	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5859'-6281'	14,206 gal acid; 115,464 gal SS-25; 172,848# 20/40 sand; 10,416 gal 10# linear gel
Tubb 6384'-6564'	5000 gal acid; 60,942 gal SS-25; 77,379# 20/40 sand; 5124 gal 10# linear gel
Drinkard 6836'-6914'	5000 gal acid; 11,172 gal SS-35; 5292 gal 10# linear gel

RECLAMATION
DUE 6-29-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/11	1/5/12	24	→	70	90	235	39.1		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1286	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 22 2012

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JAN 26 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1498'				
Tansill	2642'				
Yates	2770'				
Seven Rivers	3028'				
Queen	3593'				
Penrose	3742'				
Grayburg	3929'				
San Andres	4185'				
Glorieta	5394'				
Paddock	5447'				
Blinberry	5784'				
Tubb	6226'				
Drinkard	6670'				
Abo	6930'				

32. Additional remarks (include plugging procedure):

RECEIVED
 2012 JAN 19 PM 2:50
 BUREAU OF LAND MGMT
 CARLSBAD FIELD OFFICE

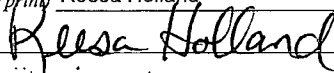
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa HollandTitle Sr Staff Engr Tech

Signature


Date 01/16/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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