

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC031695B	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No 892000601X	
3b. Phone No (include area code) Ph: 432-688-6913		8. Well Name and No WARREN UNIT 398	
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 29 T20S R38E SWNE 1360FNL 1370FEL		9. API Well No 30-025-40295-00-X1	
		10. Field and Pool, or Exploratory WARREN Blinberry - Tubbs 298	
		11. County or Parish, and State LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request to change the production casing and cement procedures for Warren Unit #398.

We propose a single stage cmt program with one annulus csg pkr for the 5-1/2" 17# L-80 LTC production csg as follows.

The annulus csg pkr would be run on the 5-1/2" csg and would be positioned at approximately 2430' - 2440' MD, which would be in the open hole, in the Salado Salt formation, at point approximately 128' above the top of the Tansill formation. The annulus csg pkr would be a 10' long element tool and would be positioned so that it is set after pumping and displacing the cmt.

The cmt is to be pumped single stage as follows:

Approval Subject to General Requirements
& Special Stipulations Attached

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #128765 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/23/2012 (12JLH0123SE)	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TED MORGAN	Title PETROLEUM ENGINEER	Date 01/23/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

JAN 26 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 26 2012

Additional data for EC transaction #128765 that would not fit on the form

32. Additional remarks, continued

Lead slurry = 820 sx, 12.6 ppg Poz:Class C cement+ 5% NaCl+ 3 lb/sx D042 Kolite extender+ 6% D020 Bentonite extender+ 0.3% D112 fluid loss additive+ 0.2% D046 antifoam+ 0.125 lb/sx D130 polyflake lost circ control agent+ 0.1% D800 retarder if needed+ 11.453 gal/sx water, 2.08 cuft/sx, placed from 5000' to surface.

Tail Slurry = 360 sx, 14.2 ppg Poz:Class H + 5% NaCl+ 5 lb/sx D042 Kolite extender+ 0.125 lb/sx D130 polyflake lost circ control agent+ 0.3% D112 fluid loss additive+ 0.2% D046 antifoam+ 6.103 gal/sx water, 1.36 cuft/sx, placed from the csg shoe at 7170' to 5000'

After bumping the plug on the displacement for the cmt job, the annulus csg pkr would be set hydraulically.

Revisions to Operator-Submitted EC Data for Sundry Notice #128765

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMLC031695B	NMLC031695B
Agreement:	WARREN UNIT	892000601X (NMNM71052X)
Operator:	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432-688-6913	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432 688.6913
Admin Contact:	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: brian.d.maiorino@conocophillips.com Ph. 432-688-6913	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: brian.d.maiorino@conocophillips.com Ph: 432-688-6913
Tech Contact	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: brian d maiorino@conocophillips.com Ph: 432-688-6913	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: brian.d.maiorino@conocophillips.com Ph: 432-688-6913
Location State County	NM LEA	NM LEA
Field/Pool.	BLINEBRY TUBB, DRINKARD	WARREN
Well/Facility.	WARREN UNIT 398 Sec 29 T20S R38E 1360FNL 1370FEL	WARREN UNIT 398 Sec 29 T20S R38E SWNE 1360FNL 1370FEL

**Warren Unit 398
ConocoPhillips Company
30-025-40295
23 Jan 2012
Conditions of Approval**

Summary of Current Status:

- Well is being drilled and 5-1/2" casing will be run and cemented tonight.

Current Sundry Requests:

To include an ACP in the 5-1/2" 17# L-80 casing string with the top at 2430'. The cement job will remain single stage and the ECP will be inflated after the cement is in place.

Conditions of Approval:

1. When the work is completed, a Subsequent sundry detailing work done is required, to include information on any annuli pressure surveys that may have been completed.
2. The size, grade, pound per foot, connection, and the rating of the ECP will all meet or exceed the specifications of the casing string itself.

TMM 01/23/2012