

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 19 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER


RECEIVED

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER * Class II Disposal		5 Lease Serial No. LC 029509B
1b Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other * <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator Frontier Field Services, LLC		7 If Unit or CA Agreement, Name and No. N/A
3a. Address 4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135	3b Phone No. (include area code) 918-388-8408	8. Lease Name and Well No. Maljamar AGI #1 <39029>
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 130FSL, 1813FEL, Section 21, T 17 S, R 32 E, NMPM, Lea Co, NM At proposed prod. zone same as surface		9 API Well No. 30-025-40420
14 Distance in miles and direction from nearest town or post office* 3 miles south of Maljamar, NM		10 Field and Pool, or Exploratory Exploratory (Lower Wolfcamp) AGI <977567>
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) 130 ft (well has non-standard location)		11. Sec, T R. M. or Blk. and Survey or Area Section 21, T 17 S, R 32 E, NMPM
16. No. of acres in lease N/A Class II disposal		12 County or Parish Lea
17. Spacing Unit dedicated to this well N/A		13 State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 250 ft		19 Proposed Depth 10100'
20 BLM/BIA Bond No. on file BLM Bond NMB00806 Surety 929531659		21 Elevations (Show whether DF, KDB, RT, GL, etc.) 4016 GL
22 Approximate date work will start* 11/01/2011		23 Estimated duration 90 days drill, test & complete

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the BLM. |

25 Signature 	Name (Printed/Typed) Alberto A. Gutierrez, RG	Date 08/03/2011
Title Consultant for Frontier Field Services, LLC.		
Approved by (Signature) /s/ Don Peterson	Name (Printed/Typed)	Date JAN 3 2012
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Roswell Controlled Water Basin

SUBJECT TO LIKE
APPROVAL BY STATE

R-13443

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

K2 1/20/12

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED