

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD
JAN 25 2012

12-90
FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010


APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM 122625	
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources Inc. < 7377 >		7. Unit or CA Agreement Name and No.	
3a. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Pitchblende 29 Fed Com 1H	
3b. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025- 40419	
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 430' FEL, U/L P Sec 29 At proposed prod. zone 330' FNL & 430' FEL, U/L A Sec 20		10. Field and Pool or Exploratory WC RED HILLS, Bone Spring UPA	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 29, T25S, R34E		12. County or Parish Lea	
13. State NM		14. Distance in miles and direction from nearest town or post office* Approximately +/- 22 miles southwest from Jal, NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 330'	16. No. of Acres in lease 2200	17. Spacing Unit dedicated to this well E/2 20, E/2 29	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well	19. Proposed Depth P.H. 10600' 19187 MD - 9500 TVD	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3321' GL	22. Approximate date work will start* 1/1/2012	23. Estimated duration 30 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM |

25. Signature 	Name (Printed/Typed) Stan Wagner	Date 10/31/11
Title Regulatory Analyst		
Approved by (Signautre) /s/ Don Peterson	Name (Printed/Typed)	Date JAN 23 2012
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL FOR TWO YEARS

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

Ka 1/26/12

CONDITIONS OF APPROVAL

Approval Subject to General Requirements
& Special Stipulations Attached