

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JAN 27 2012

|   |
|---|
| WELL API NO.<br>30-025-02208  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>West Vacuum Unit  |
| 8. Well Number: 35  |
| 9. OGRID Number: 4323   |
| 10. Pool name or Wildcat<br>Vacuum Grayburg San Andres  |

|  |  |
|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS<br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>   |  |
| <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u></p>  |  |
| <p>2. Name of Operator<br/>Chevron U.S.A. INC.</p>   |  |
| <p>3. Address of Operator<br/>15 Smith Road Midland, TX 79705</p>  |  |
| <p>4. Well Location<br/>Unit Letter <u>  </u> N <u>  </u>: <u>660</u> feet from the <u>  </u> South <u>  </u> line and <u>1980</u> feet from the <u>  </u> West <u>  </u> line<br/>Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u></p> |  |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br/>4041'</p>  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4700' PBD-4055' OH-4171'-4700' CIBP @ 4090'+35' Cement.  
 8-5/8" 28# csg @ 1531' w/300 sx, 11" hole, TOC Surf  
 5-1/2" 14# Elec Weld @ 4171' w/200 sx, 7-7/8" hole TOC 3256' Calculated

- MIRUWSU. NDWH. NUBOPE.
- TIH tubing. TAG cement @ 4,055'.
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Spot 25 sx of C cement 4,055'-3,814' CTOC
- P&S 40 sx of C cement 2,200'-2,000' CTOC. WOC & TAG @ 2800' BOS
- Spot 25 sx of C cement 1,610'-1,410' CTOC.
- Circulate 40 sx of C cement 400'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 01-23-2012

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Mark Whitcomb TITLE Compliance Officer DATE 1-27-2012

Conditions of Approval (if any):

# Wellbore Diagram Current

Lease: West Vacuum Unit  
Field: Vacuum Grayburg San Andres  
Surf. Loc.: 660' FSL & 1980' FWL  
Bot. Loc.:   
County: Lea St.: NM  
Status:

Well #: 35 St. Lse: B-871  
API: 30-025-02208  
Unit Ltr.: N Section: 34  
TSHP/Rt: 17S/34E  
Unit Ltr.:  Section:   
TSHP/Rt:   
Direction: Buckeye, NM  
Chevno:

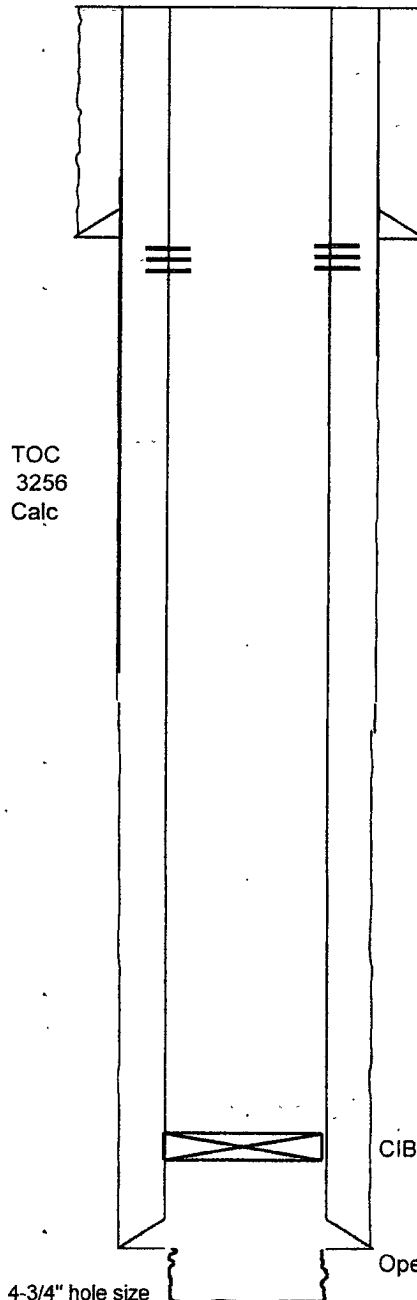
## Surface Casing

Size: 8-5/8"  
Wt., Grd.: 28# LW  
Depth: 1531'  
Sxs Cmt: 300  
Circulate: Yes  
TOC: Surface  
Hole Size: 11"

KB:   
DF: 4,041  
GL:   
Ini. Spud: 03/03/40  
Ini. Comp.: 4/12/40

## Production Casing

Size: 5-1/2"  
Wt., Grd.: 14# Elec Weld  
Depth: 4171  
Sxs Cmt: 200  
Circulate: No  
TOC: 3256' Calculated  
Hole Size: 7-7/8"



Perforated csg 1560-1561 and  
Squeezed w/420 sx Cmt 5/11/81

*Cmt circ.*

*Sp'd w/add'l 300 sx  
after circ.*

TOC  
3256  
Calc

CIBP @ 4090' Capped w/ 35' cmt

Open Hole: 4171-4700

Original OH:  
4171-4700

4-3/4" hole size

# Wellbore Diagram Proposed

Lease: West Vacuum Unit  
 Field: Vacuum Grayburg San Andres  
 Surf. Loc.: 660' FSL & 1980' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 35 St. Lse: B-871  
 API: 30-025-02208  
 Unit Ltr.: N Section: 34  
 TSHP/Rt: 17S/34E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rt: \_\_\_\_\_  
 Direction: Buckeye, NM  
 Chevno: \_\_\_\_\_

## Surface Casing

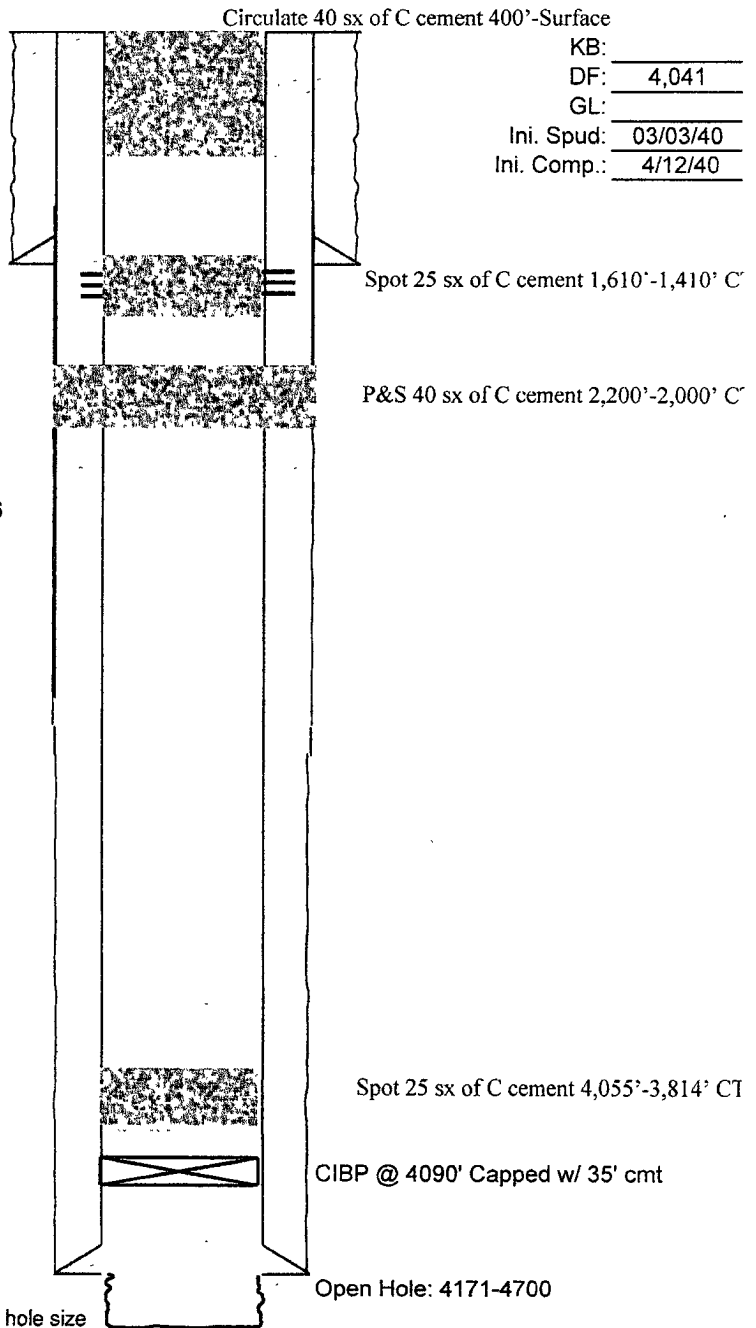
Size: 8-5/8"  
 Wt., Grd.: 28# LW  
 Depth: 1531'  
 Sxs Cmt: 300  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 11"

Perforated csg  
 1560-1561 and  
 Squeezed w/420  
 sx Cmt 5/11/81

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 14# Elec Weld  
 Depth: 4171  
 Sxs Cmt: 200  
 Circulate: No  
 TOC: 3256' Calculated  
 Hole Size: 7-7/8"

TOC  
 3256  
 Calc



Original OH:  
 4171-4700