

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBS OED

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

JAN 27 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05349
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 30 Township 16S Range 36E NMPM County Lea		8. Well Number: 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835' DF		9. OGRID Number: 241333
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6380' PBTB-6036' PERFS-6164'-6262' CIBP @6086'+50' Cement.
13-3/8" 48# csg @ 338' w/350 sx, 17-1/2" hole, TOC Surf
8-5/8" 32# csg @ 2115' w/500 sx, 11" hole, TOC Surf
5-1/2" 14#/15.5# csg @ 6270' w/1000 sx, 7-7/8" hole TOC 1700 Calculated

- MIRUWSU. NDWH. NUBOPE.
- TIH tubing. TAG cement @ 6036'.
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Spot 25 sx of C cement 3,100'-2,900' CTOC. @ 3300', WOC & TAG BOS
- Spot 35 sx of C cement 2,215'-2,015' CTOC. @ 2165', WOC & TAG SHOE, TOS
- P&S 40 sx of C cement 1,200'-1,000' CTOC. WOC & TAG.
- P&S 120 sx of C cement 438'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Relea

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 1-23-12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Nash White TITLE Compliance Officer DATE 1-27-2012

Conditions of Approval (if any):

Current

Wellbore Diagram

Created: 06/02/11 By: PTB
Updated: By:
Lease: Lovington Paddock Unit
Field: Lovington Paddock
Surf. Loc.: 660' FSL & 1980' FWL
Bot. Loc.:
County: Lea St.: NM
Status: TA'd Injector (Expired 5/26/11)

Well #: 9 St. Lse:
API 30-025-05349
Unit Ltr.: N Section: 30
TSHR/Rng: 16S / 36E
Unit Ltr.: Section:
TSHR/Rng:
Directions: Buckeye, NM
Chevno: FA6476

Surface Casing

Size: 13-3/8"
Wt., Grd.: 48#
Depth: 338'
Sxs Cmt: 350
Circulate: Yes
TOC: Surface
Hole Size: 17-1/2"

KB:
DF: 3835'
GL:
Ini. Spud: 04/11/54
Ini. Comp.: 5/13/54

History

12/92 Convert to Injection

7/20/09 Set CIBP

5/26/10 - TA

Intermediate Casing

Size: 8-5/8"
Wt., Grd.: 32#
Depth: 2115'
Sxs Cmt: 1500
Circulate: Yes
TOC: Surface
Hole Size: 11"

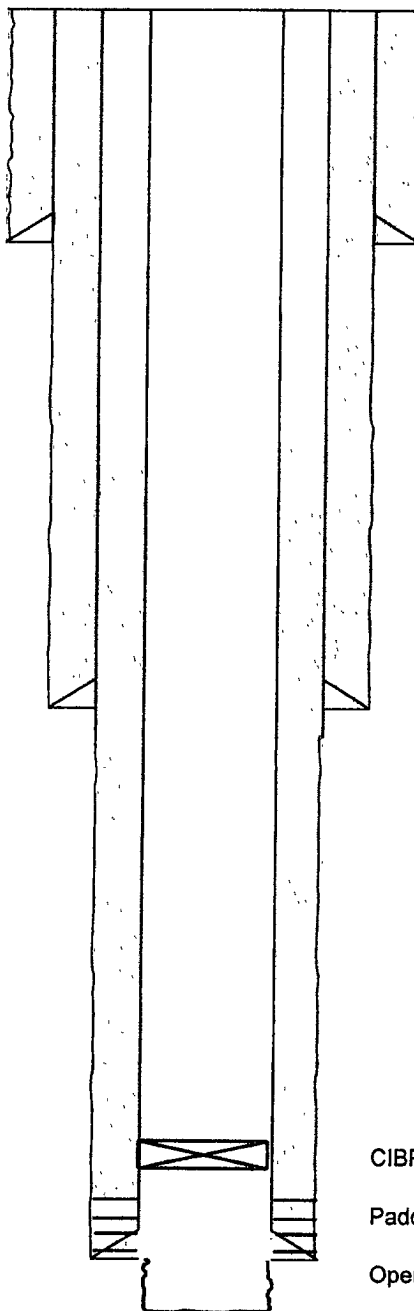
Production Casing

Size: 5-1/2"
Wt., Grd.: 14# & 15.5#
Depth: 6270'
Sxs Cmt: 1000 sx
Circulate: No
TOC: 1700' calc @ 60% effy.
Hole Size: 7-7/8"

CIBP @ 6086' Capped w/ 50' cmt

Paddock Perfs: 6164' - 6262'

Open Hole: 6270' - 6380'



Proposed

Wellbore Diagram

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Updated: By:
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