

Office

Revised August 1, 2011

District I - (575) 393-6161

Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06184

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

015823

7. Lease Name or Unit Agreement Name

Eunice Monument Unit

8. Well Number 12

9. OGRID Number

003044

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Shut-in ☐

2. Name of Operator

Burgundy Oil & Gas of New Mexico, Inc.

3. Address of Operator

401 W. Texas Ave., Suite 1003; Midland, TX 79701

4. Well Location

Unit Letter _____ F _____ : _____ 1980 _____ feet from the _____ North _____ line and _____ 1980 _____ feet from the _____ West _____ line

Section 19 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3540' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Px A Procedure:

1. 25 sx plug 2500' - 2300'

2. 20 sx plug 1220' - 1020'

3. Perf @ 185' - sq w/ 35 sx

4. Dryhole marker & clean location

All void area between plugs will be filled with 9.5# mud laden fluid

The Oil Conservation Division Must be notified
 24 hours prior to the beginning of plugging operations.

circ to
 surface
 inside & outside CSG.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy K. Campbell

TITLE Production Accountant

DATE 01/19/2012

Type or print name Cindy K. Campbell

E-mail address: ccampbell.bogi@att.net

PHONE: 432-684-4033

For State Use Only

APPROVED BY:

Maurice Litzman

TITLE

Compliance Officer

DATE

1-27-2012

Conditions of Approval (if any):

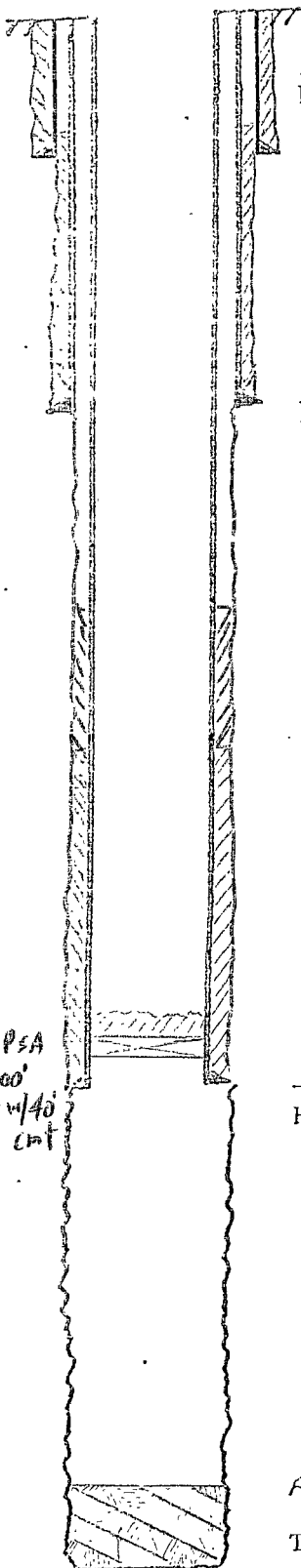
FIELD	EUNICE-MONUMENT GB-S	OPERATOR	TEXACO INC.	DATE	APRIL 26, 1976
LEASE	EUNICE-MONUMENT UNIT	WELL NO.	12	LOCATION	1-19-205-37E

ORIG TEXAS CO. ST. of NM "H" UNIT #19 SHUT-IN

4 8-'39

DF 3540'
CL 3530'

"CURRENT WELLBORE"



10 3/4" ^{32.75#} casing set at 137' with 125 sx of Common cement.
Hole size 12 1/4"

7 5/8" ^{26.4#} casing set at 1118' with 225 sx of Common cement.
Hole size 9 5/8"

12-'58 F/OH w/ 20kgal Ref Oil x 20k lbs sand

3-'62 VISSQZ OH 3765-3865' w/ 100sx cement
5 1015gal Kerosene

5 1/2" ^{17#} casing set at 3675' with 160 sx of _____ cement.
Hole size 6 3/4" est. TOC 1600'.

PBTD 3791'

Total Depth 3865'

18PSA
3600'
ap w/ 40'
ent

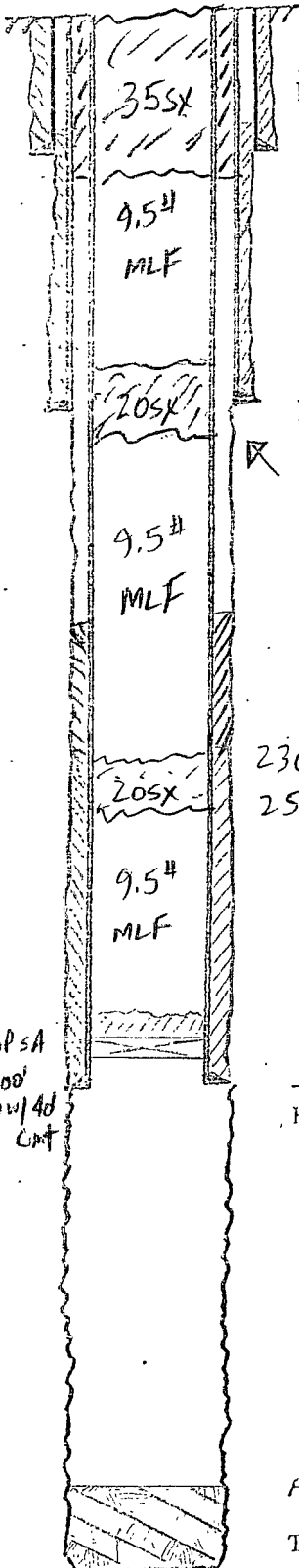
FIELD	EUNICE-MONUMENT GB-	OPERATOR	TEXACO INC.	DATE	APRIL 26, 1976
LEASE	EUNICE-MONUMENT UNIT	WELL NO.	12	LOCATION	A-19-205-37E

0216 TEXAS CO. ST. of NM "H" UNIT #19 SHOT-IN

φ 8'-39

DF 3540'
CL 3530'

"Proposed Wellbore"



10 3/4" ^{32.75'} casing set at 137' with 12.5' sx of ^{Ed 70.80'} Common cement
Hole size 12 1/2"

Perfs @:
185 - surf

7 5/8" ^{26.4'} casing set at 1118' with 22.5' sx of ^{Ed 70.85'} Common cement
Hole size 9 5/8"

1220' - 1020'

12-'58 F/OH w/ 20K gal Ref Oil x 20K lbs sand

8-'62 VISSQZ OH 3765 - 3865' w/ 100SX cement
3 10/15 gal Kerosene

2300'
2500'

5 1/2" ^{17'} casing set at 3675' with 160' sx of _____ cement
Hole size 6 3/4" est TOL 1600'

PBTD 3791'

Total Depth 3865'

UBPSA
3600'
apw/4d
CMT

Burgundy Oil & Gas of New Mexico, Inc.

Eunice Monument Unit No. 12

Unit Letter F, Sec. 19, T-20-S, R-37-E

Lea Co., New Mexico

API #: 30-025-06184

Equipment & Design:

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of plug and abandoning this well. Permit number P1-03856 will be used to plug and abandon the well instead of as a workover. The following equipment will be on location:

(1) 160 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.