

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 26 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-31956
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Breck Operating Corp.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 911, Breckenridge, TX 76424		7. Lease Name or Unit Agreement Name Harrison, B.F. -C-
4. Well Location Unit Letter <u>L</u> : <u>1840</u> feet from the <u>South</u> line and <u>670</u> feet from the <u>West</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>02799</u>
10. Pool name or Wildcat N. Teague Lower Paddock - Blin Assoc.		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Request TA Status Renewal ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breck Operating Corp would like to perform a MIT on this well to renew the TA status. There is currently a CIBP set at 5072'. The top perforation is at 5112'. The well will be pressured to 500 psi for 30 minutes with a pressure drop not to exceed 10 percent.

APPROVE 6 month extension on T/A Status

T/A'd 03-2002

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

NO PRODUCTION REPORTED
IN OVER 121 MONTHS

will need to place well on production OR plug & abandon afterwards

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daniel D. Wilson TITLE Vice President / Production Manager DATE January 24, 2012Type or print name Daniel D. Wilson E-mail address: dwilson@breckop.com PHONE: (254) 559-3355

For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 1-27-2012

Conditions of Approval (if any):